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# POLLUTION INCIDENT RESPONSE MANAGEMENT PLAN VOPAK SYDNEY TERMINAL SITE B, B4A AND B5

GATE B47, 20 FRIENDSHIP ROAD (NEAREST INTERSECTION: SIMBLIST ROAD)
PORT BOTANY NSW 2036

**EPL NO: 6007** 

MHF NO: 10075

https://www.vopak.com/terminals/asia/vopak-terminal-sydney-site-b

**TELEPHONE:** 

BUSINESS HOURS (0900 - 1700): 02 9666 4455

**AFTER HOURS: 02 8336 1952** 

#### POLLUTION INCIDENT EMERGENCY CONTACTS

Trent Martin -Terminal Manager - 0428 877 700 - 24hrs trent.martin@vopak.com

Site Control Room - 02 8336 1952 - 24 hrs

### **REVISION**

Rev	Date	Page	Description of Revision	Prepared	Reviewed	Approved
1	May 2020	ALL	Complete PIRMP Revision to be in line with 2020 ERP and 20p2148 EPA template	R. Genuttis	P. Kohli	M. Bhimani
2	March 2021	All	Update as per Audit requirements	N. Sequeira	P. Kohli	M. Bhimani
3	March 2023	1	Update contact details	T. Martin	N/A	M. Martin
4	March 2025	All	Update Vopak logo. Update Table 2. Update drawings.	S.Bates	S.Rooney	T.Martin
5	June 2025	13, 27	Section 9 Updated to reflect updated EPL 6007 and removed Environmental Risk Register	T. Martin	A.Biswas	A. Biswas

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#### 1 INTRODUCTION

Vopak Terminals Australia holds an Environment Protection Licence EPL 6007, with the NSW Environment Protection Authority (EPA) for:

- Site B Gate B47, 20 Friendship Road, Port Botany, New South Wales.
- Site B5 B33, 49 Friendship Road, Port Botany, New South Wales.
- Site B4A 37 Friendship Road, Port Botany, New South Wales.

The Pollution Incident Response Management Plan (PIRMP) has been prepared for Vopak Terminals Site B, B5 and B4A to set out specific requirements for achieving compliance with the relevant requirements introduced in the 153A of the Protection of the Environment Operations Act 1997 (POEO Act).

#### 2 SCOPE

This Plan has been prepared for the Vopak Terminals Australia Site B, B5 and B4APort Botany Terminal for hazardous and non-hazardous goods storage and handling, located at

- Site B Gate B47, 20 Friendship Road, Port Botany, New South Wales.
- Site B5 B33, 49 Friendship Road, Port Botany, New South Wales.
- Site B4A 37 Friendship Road, Port Botany, New South Wales

The Plan is intended to cover all emergencies that may occur at this site, including:

- The area within the perimeter of the Terminal facility;
- The Vopak Terminals Australia manifold and pipelines at the NSW Ports Port Botany Bulk Liquid Berths Complex (BLB1 & BLB2);
- The Pipeline Corridor between the Vopak Terminals Australia Site B and both Bulk Liquid Berths;
- The pipeline corridor between the BLB1 wharf up to the Jet Fuel pipeline connections in Bumborah Point Road and the Caltex Transfer Pipeline (CTP) up to the Caltex Banksmeadow Terminal.
- The pipeline connections from Site B to Site B4A.

For emergencies at the Vopak Terminals Australia site which may impact on or involve neighbouring sites, or the community, or emergencies at neighbouring sites which may impact on or involve the Vopak Terminals Australia Terminal, the Port Botany Emergency Plan is applicable.

Site B is a designated Major Hazard Facility (MHF) and OPS09\_1B Emergency Response Plan has been developed to comply with the Clause 43 of the NSW Work Health Safety Regulation 2017.

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#### 3 PURPOSE

The purpose of this Pollution Incident Response Management Plan (PIRMP) along with the Emergency Response Plan (ERP) is to:

- Identify risks of a pollution event and the actions to be taken to mitigate those risks
- Minimise the risk of a pollution incident occurring as a result of licensed activities
- Control and limit the effect that an emergency, or potential emergency, may have on the site, on our neighbours, and on the environment
- Facilitate emergency response and to effectively utilise the Company's resources to provide assistance on the site which is appropriate to the occasion
- Ensure prompt and concise communication of all vital information to emergency services and neighbouring facilities
- Ensure that a high level of preparedness is maintained by providing adequate training in the plan
- Provide a basis for reviewing and updating emergency procedures.

This Plan will be activated and implemented when an emergency situation arises at the Terminal that cannot be controlled by routine operating procedures, as laid down in the Corporate/Terminal Policies & Procedures Manual or standing orders.

#### 4 GLOSSARY OF ABBREVIATIONS

'	
quids Berth 1	
quids Berth 2	
ency Response Plan	
nmental Protection Authority	
ency Shutdown	
Hazard Facility	
NSW Ports acts as the Landlord of the site	
Safety Data Sheet	
Port Botany Emergency Radio and Alarm System	
outh Wales Ports	
Terminals Australia	
Incident Commander	
nent Management System	
Management System	

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#### **5** GLOSSARY OF DEFINITIONS

**ACT:** Protection of the Environment Operations Act 1997 (POEO Act)

**EMERGENCY**: Any hazardous situation where there is a danger or a potential danger to personnel and/or property, or where the impact of such a situation has the potential to result in environmental consequences.

**OUTSIDE NORMAL BUSINESS HOURS**: The period where no Terminal Management personnel is on site. Note that there is always 24/7-hour Operations personnel onsite.

**INTERNAL ALERT**: An emergency situation which threatens life, the environment or property, and which can be handled by on-site resources.

**EXTERNAL ALERT**: An emergency situation where the effects may spread beyond the site boundary affecting people, the environment and property; or which cannot be contained by on-site resources.

**POLLUTION INCIDENT**: An Incident or set of circumstances during or as a consequence of which there is or is likely be a leak, spill or other escape or deposit of a substance, as a result of which pollution has occurred, is occurring or is likely to occur. It includes an incident or set of circumstances in which a substance has been placed or disposed of on premises, but it does not include an incident or set of circumstances involving only the emission of any noise.

MATERIAL HARM: Material harm is defined in section 147 of the POEO Act as:

- (a) Harm to the environment is material if:
- (i) it involves actual or potential harm to the health or safety of human beings or to ecosystems that is not trivial, or
- (ii) it results in actual or potential loss or property damage of an amount, or amounts in, exceeding \$10,000 (or such other amount as is prescribed by the regulations), and
- (b) loss includes the reasonable costs and expenses that would be incurred in taking all reasonable and practicable measures to prevent, mitigate or make good harm to the environment.'

### 6 GENERAL DESCRIPTION OF TERMINAL

#### 6.1 GENERAL OVERVIEW

The Vopak Terminal Site B is located at Gate B47, 20 Friendship Road, Port Botany, and is served by the Bulk Liquids Berth on the north-eastern area of Botany Bay. Across the road to Site B is Site B4A which houses 3 diesel storage tanks.

Figure. 1 Shows the Terminal locality in the Port Botany Area and the neighbouring facilities.

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It occupies an area of approximately 9 hectares on the northern side of Friendship Road. The Terminal receives, internally transfers, stores and loads, a variety of liquid petroleum and associated products owned by various Vopak clients. The products are delivered to the Terminal in bulk predominantly by petroleum parcel tanker ships and the balance by road tanker vehicles.

Products can be transferred to the Terminal through pipelines from the Bulk Liquids Berth Complex from BLB1 or BLB2 or through the Caltex Transfer Pipeline (CTP) from the Caltex Banksmeadow Terminal. Products are then directed to selected tanks by interconnections made at the Manifold. Products can be transferred from the Terminal to a ship at BLB2. Jet Fuel can also be transferred to the JUHI Facility at Sydney Airport by pipeline transfer from Site B via a dedicated pipeline which connects to the Caltex JUHI Pipeline in Bumborah Point Road. The CTP Pipeline can transfer petrol and/or diesel from Site B to the Mobil Terminal at Silverwater via Caltex Banksmeadow.

The complex is divided into several areas:- Road Tanker vehicle loading and access ways (Central section of the Terminal), Control Room building at the eastern end and the remainder of the site is taken up with the storage tank areas with a fire access road around the perimeters. Site B4A consists of 3 diesel storage tanks on the eastern side of Friendship Road.

Vopak Bitumen Facility is situated at 49 Friendship Road, Gate B33 in Port Botany and is approximately 13 km south of the Sydney CBD. NSW Ports is the landowner of the proposed site. The site was previously occupied by an LPG Storage and Distribution Facility (JORTL). The site covers approximately 4 hectares. The Bitumen Facility comprises of storage and heating facilities for three different bitumen grades in 3 x 7,700 m 3 tanks, ship receipt facilities, including a dedicated electrically traced pipeline to Bulk Liquids Berth No.1 (BLB1), vapour combustion unit (used during ship import and road tanker loading when high odour levels are expected), gantry facilities for loading bitumen road tankers.

#### 6.2 SURROUNDING LAND USE

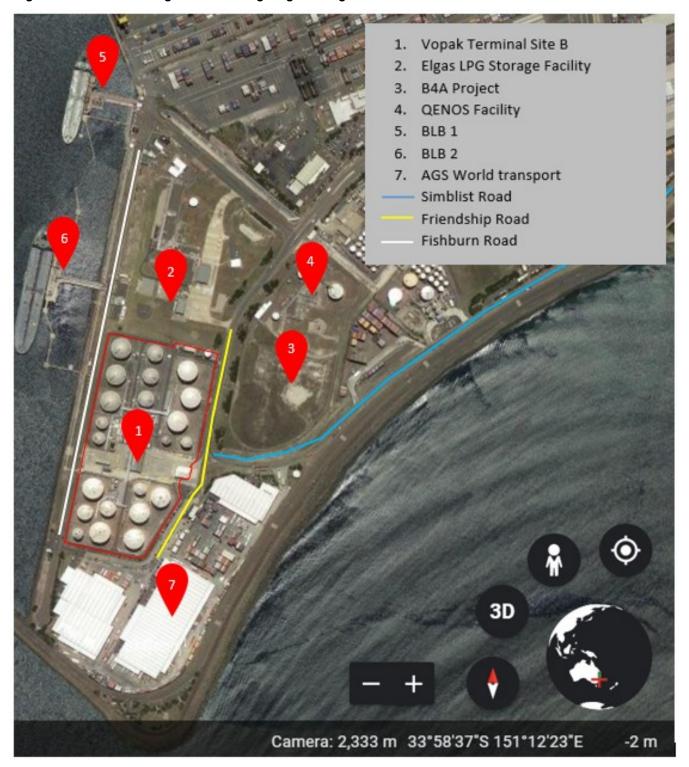
Site B is bounded by Fishburn Road and the NSW Ports pipeline corridor to the west, Qenos along Friendship road to the east, Elgas to the north and Austate Logistics to the south. Site B is located in the same vicinity as nearby major hazard facilities (MHFs) operated by Elgas, Qenos and Origin. See Figure. 1.

The nearest residential area is located at Phillip Bay approximately 1.5 km to the south-east of the site across Yarra Bay. Other residential areas, slightly further away (approximately 2 kilometres), are Matraville/Chifley to the north-east, Little Bay to the east, La Perouse to the south-east and Botany to the north-west. Botany cemetery is located about 800 metres to the east. Vopak Terminal is, therefore, substantially within an industrial environment and is well removed from residential or sensitive populations.

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Figure 1: Area Surrounding Site B including Neighbouring MHFs



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#### 7 HAZARDOUS MATERIAL & ENVIRONMENT HAZARDS

The layout of the Terminal B enables it to be logically divided into three major areas, i.e. road tanker loading, services buildings and the storage tank area. Bunding within the storage tank areas creates sub-divided areas. (**Refer Appendix - A1** Site Plan Layout (Site B), **Appendix - A2** Site Plan Layout (Site B4A) **Appendix - B1** Site Manifest (Site B) and Appendix - B2 Site Manifest (Site B4A))

The storage tank area at Site B has a total of 26 bulk storage tanks and 9 Utility tanks in 9 bunded areas. All storage tanks are designed for Dangerous Goods Class 3 and are provided with intermediate floating roofs to reduce the risk of fire or explosion by eliminating vapour from the ullage space above the liquid. Site B4A has 3 fixed roof storage tanks of total 105,000 m3 for diesel (or other combustibles) storage in bunded areas.

The hazardous materials below are typical of those that may be stored at this site. However, as the actual products and quantities stored at any one time will vary, reference must be made to the Emergency Manifest (Product Storage Analysis Sheets - Daily) and Safety Data Sheets located in the Emergency Information Panels positioned at the Control Room and at the Fire Pump house. Additionally, information regarding the hazardous materials stored on site may be obtained from the WorkCover Authority Stored Chemical Information Database System (SCID) available to Emergency Services.

**Table 1: Common Hazardous Materials** 

Product	Un No.	Dangerous Goods Class (+ Sub-Risk If Applicable)	Packaging Group	Hazchem
DYE - PETROLEUM	N/C	3	N/C	3YE
ETHANOL (FUEL GRADE)	1170	3	II	2YE
JET FUEL (KEROSENE)	1223	3	III	3YE
NITROGEN, REFRIGERATED LIQUID	1977	2.2	N/C	2T
PETROLEUM – ADDITIVES VARIOUS	1993	3	III	3Y
PETROLEUM DISTILLATES, N.O.S.*	1268	3	III	3Y
PETROLEUM - UNLEADED VARIOUS GRADES	1203	3	II	3YE

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#### 7.1 INVENTORY OF POLLUTANTS

Vopak Terminal stores, handles and distributes a large number of fuel products and fuel additives, and has a comprehensive Safety Management System (SMS) for the safe storage and handling of such materials on site. Vopak uses various procedures, process and systems including and not limited to -

- Dangerous Goods and Hazardous Substances Manifest and Notification Procedure
- Safety Data Sheets of chemicals stored on site
- MOC process for the approval of new chemicals on site and product changes in tanks
- Procedures for safe storage and use of these materials
- Training and competency of staff
- Engineering Design and Standards

In addition, to meet the requirements of Acts other than the environmental legislation, updates of the Dangerous Goods and Hazardous Substance Manifest and List are undertaken and provided to NSW WorkCover Authority.

A list of Hazardous Chemicals is listed in **Table. 2** of the PIRMP.

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Table 2: Location of Schedule 15 material and other stored products

Tank #	Stored Product	Capacity (m³)	Schedule Material? Yes or no
101	Jet A1	17,819.883	Yes
102	Jet A1	17,783.145	Yes
103	98 RON	17,797.747	Yes
104	Jet A1	5,431.203	Yes
105	98 RON	5,426.245	Yes
206	95 PULP	10,737.517	Yes
207	95 PULP	10,726.878	Yes
208	98 RON	10,717.657	Yes
309	98 RON	1,940.968	Yes
310	95 PULP	1,927.648	Yes
311	98 RON	1,926.783	Yes
312	95 PULP	1,940.756	Yes
418	HiTec 4691C	8,673 Litres	No
419	FD00032B	12,054 Litres	No
420	FG00040M	12,054 Litres	No
421	HiTec 66145MAU	8,673 Litres	No
621	Diesel	24,535.036	No
622	Diesel	24,399.985	No
623	91 ULP	24,627.486	Yes
624	Diesel	6,628.382	No
625	Ethanol	2,972.000	Yes
726	98RON	26,165.844	Yes
727	91 ULP	13,351.971	Yes
728	Diesel	13,276.600	No
729	91 ULP	26,222.181	Yes
730	98 RON	4,868.987	Yes
940	91 ULP	22,601.669	Yes

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941	98 RON	7,282.578	Yes
942	91 ULP	23,750.598	Yes
943	91 ULP	23,728.286	Yes
4 Pails	Red Dye	80 Litres	No
1101	Diesel	34,357.882	No
1102	Diesel	34,347.196	No
1103	Diesel	34,331.727	No
V51001	Stadis 450	1110 Litres	Yes
880	OGA 72090	1500 Litres	Yes
881	Techron D NXG	1500 Litres	Yes

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### 7.2 POLLUTION INCIDENTS

The products being stored and handled at this site which are considered to be hazardous are all those Class 3 products due to their flammability.

The types of events which may be encountered at this Terminal or the bulk liquids berth leading to a pollution incident may arise from:

Type of Emergency	Description
Fire	Fires or flash fires which result from product spillages, gas leakage, hose rupture or a lightning strike.
	<b>Note:</b> This is the most serious emergency situation as a small fire could escalate into a major disaster if not handled promptly.
Explosion	Explosions including UCVE which may involve bulk liquid storage tanks, pressure vessels, road tankers or pipelines.
Spill or leak	Spills or leaks of hazardous or non-hazardous materials which may range from a minor spill or leak to medium or significant leak.
Toxic Fumes	Toxic Fumes may result from fires engulfing toxic materials or by the reaction of another substance, or as a by-product of combustion in a fire.
Tanker at Berth	Tanker at berth refers to a bulk ocean-going vessel moored at the Bulk Liquids Berth which may be involved in an emergency.
Vapour Clouds	Vapour Clouds of flammable and or toxic vapour releases caused by spillages or leaks.
Natural Phenomena	Natural Phenomena includes high wind, electrical storms and earthquake, the secondary events of which may result in product spillages or leaks, fire or explosion.
Impact	Impact due to road tanker collision.
Terrorism or Sabotage	This may include explosive devices, or other malicious or wanton destruction, which may cause injury to persons and or damage to property.
Overpressure	Over pressure of bulk liquid storage tanks, pipelines or pressure vessels.

To identify the likelihood of any such hazards occurring, including details of any conditions or events that could, or would, increase that likelihood please see the **Site B Vopak Environmental Risk Register** (attached as Appendix E).

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### 8 ENVIRONMENTAL SYSTEMS

#### 8.1 SPILL CONTAINMENT

All tanks are in bunded areas which provide 110% containment of the largest tank volume plus an allowance for firewater containment in accordance with the requirements of AS1940. The bund materials and construction differ between the B1/B2 and B3 areas as they were constructed at different times. B1/B2 tanks are gravel bunds with a liner. B3A tanks are also within a gravel bund with a liner and the B3B area tanks are within a concrete floored bund. B4A bunds are gravel bunds with a liner.

Bunds are equipped with level detection and high level alarms.

Spills, wash down water and rain water in road tanker loading bays collect in a drainage system which is manually pumped out to the slops tanks. Pump bays are located in curbed and covered areas with a sump and a pneumatic diaphragm pump which transfers liquid from the sump to the slops tanks. (Refer to **Appendix - C1** Stormwater Drainage Plan Site B, Appendix C2 Stormwater Drainage Plan Site B4A, Appendix - **D1** Drainage Process Flow Diagram Site B and Appendix - **D1** Drainage Process Flow Diagram Site B4A)

#### 8.2 SLOPS SYSTEM

Storage tanks and operational handling areas are provided with spillage collection facilities in the event of a minor or major spill, or for normal operations practices.

These facilities are bunded or sloped drainage areas with either an open sump or an underground collection tank.

The facilities with spillage collection include the following areas:

- Storage tank compounds
- Slops Tanks/Additives Tanks compound (B1 and B3A areas)
- Transfer Manifold area (B1 and B3A areas)
- Tanker loading bay
- Pump manifolds (B1, B2 and B3 areas)
- Waste Water Treatment Plant (B1 and B3 areas)
- Vapour Recovery Unit

To reduce the risks from exposure and/or fire/explosion or overflow, these areas are regularly emptied by transferring to the appropriate waste disposal (slops tank for subsequent off-site disposal) or waste water treatment system.

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#### 8.3 STORMWATER SYSTEM

Stormwater from paved road ways either flows naturally from the site (low use areas, such as site perimeter roadways) or is collected in the site stormwater system (high use areas, such as terminal forecourt area or internals roadways) and is gravity transferred into the site interceptor pit. Each of Site B, B5 and B4A have their own interceptor pits. And oily water separators.

Stormwater collected in bunded areas is first visually inspected by an Operator and then is pumped through a stormwater piping system to the stormwater interceptor pit via an oil water separator which separates any oil/hydrocarbon from water. After sampling as per EPL and site operating procedure requirements, water is manually (operator initiated) released from the interceptor pit to Botany Bay.

There is one stormwater discharge point from the Site B. The discharge point is near the south-western corner of the Terminal (on the Fishburn road side) which discharges directly to Botany Bay. It is fitted with an electrically operated isolation valve (on the outlet from the interceptor pit) to isolate the final discharge from Botany Bay to prevent egress off site in the event of spillages. B5 and B4A have their own stormwater discharge points. Sampling and testing requirements and procedures are stipulated in the relevant storm water procedures.

To prevent the spillage of hazardous substances in areas outside of spillage collection areas, the following operational restrictions apply to areas outside of spillage collection areas:

- No storage, filling, emptying of slops tanks, drums, intermediate bulk containers or buckets.
- No handling of open containers.
- No flexible hoses to be in use. and
- No loading/unloading of road tankers or waste disposal trucks.

#### 8.4 VAPOUR RECOVERY UNIT

A vapour recovery unit (VRU) recovers vapours from the tanker loading bay (via connection of the vapour return hose to the trucks), reducing emissions to atmosphere and also preventing the accumulation of flammable vapours in the vicinity of the loading bays. The VRU vacuum strips hydrocarbon vapours, absorbs them into a gasoline flow and these are collected and returned to a gasoline bulk storage tank-

#### 8.5 BITUMEN VAPOUR CONTROL AND ODOUR MANAGEMENT

A Vapour Combustor is located at Bitumen Facility near the Utilities Building for treating storage tank vapours during ship unloading operations, truck loading operations and at scheduled times to mitigate high odour levels.

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Bitumen shipping, storage and loading activities have the potential to generate "odours". The purpose of this procedure Bitumen Odour Management Procedure OPS0001E, is the management and control of odours from the Bitumen Terminals. The procedure covers the equipment, operations and procedures in routine operations and in response to offensive odours detected or complaints from the community and regulators. All odour complaints are captured in Enablon and investigated.-

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### 9 LICENSED DISCHARGE POINTS

Details of discharge points for Site B, B4A and B5 can be found in EPL License. Following license discharge points are important from the standpoint of monitoring and reporting:

EPL Identification	Type of Monitoring Point	Type of Discharge Point	Location Description
Point 1	Discharge to air  Air emission monitoring	Discharge to air  Air emission monitoring	Vapour Recovery Unit serving all road tanker loading bays
Point 2	Discharge to waters  Effluent quality  monitoring	Discharge to waters  Effluent quality  monitoring	Discharge from the Stormwater Interceptor located at the south west of the Site B
Point 10	Surface Water Discharge Point	Surface Water Discharge Point	Stormwater discharge from the Final Stormwater Pit Discharge at the B4A terminal
Point 16	Surface Water Discharge Point	Surface Water Discharge Point	Stormwater discharge from the Final Stormwater Pit Discharge located at the B5 terminal

Point 3 to Point 7 and Point 11 to Point 15 are ground water quality monitoring points at various locations. Point 8 and Point 9 refers to the vapour combustion unit on Site B5.

### **10INCIDENT NOTIFICATION**

Notification is required if a pollution incident causes or threatens to cause 'material harm to the environment'. Notification is required even where 'harm to the environment is caused only in the premises where the pollution incident occurs', as specified in section 147(2).

Section 148 of the POEO Act sets out additional pollution incident notification requirements. Only those incidents which occur in the course of an activity so that material harm to the environment is caused or threatened are to be reported.

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#### 10.1 NOTIFICATION TO AUTHORITIES

The SHECQ Manager or his delegate has primary responsibility for statutory notification and reporting of a pollution incident immediately to the -

- EPA
- NSW Department of Health
- Fire and Rescue NSW
- SafeWork NSW
- Local Council Randwick
- NSW Ports
- Internal stakeholders and
- VTA Management Team

Following the initial notification by the SHECQ representative, the Terminal Manager (TM) is responsible for consultation and coordination of the response with the Emergency Services, Support Agencies, external authorities and neighbouring premises in matters pertaining to this plan-

#### 10.2 NOTIFICATION TO NEIGHBOURING PREMISES

The Incident Commander or his delegate has primary responsibility for notification and reporting of a pollution incident immediately to the neighbouring premises if harm to the environment is material.

Section 148 of the POEO Act - (2) Duty of person carrying on activity to notify A person carrying on the activity must, immediately after the person becomes aware of the incident, notify each relevant authority of the incident and all relevant information about it.

The following are the neighbouring sites to be contacted, numbers are included in contact list 9.4 of this document.

- Terminals Site A
- Terminals Site C
- Qenos Hydrocarbons
- Elgas PLG Cavern
- Origin P/L
- DP World
- AGS World Transport

#### 10.3 NOTIFICATION OF INCIDENT

The relevant information to be given according to section 150 of the POEO Act (1997) when notifying the incident to the regulatory authorities is as follows:

- Time, date, nature, duration and location of the incident;
- Location of the place where pollution is occurring or is likely to occur;
- The nature, the estimated quantity or volume and the concentration of any pollutants involved;
- The circumstances in which the incident occurred;

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 Action taken or proposed to be taken to deal with the incident, and any resulting pollution or threatened pollution;

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### 10.4 CONTACT LIST

Notification of relevant authorities				
Fire & Rescue NSW	First Notification: 000			
	Alexandria: 9318-4320			
	Matraville: 9694-1146			
	Botany: 9666-5440			
	Mascot: 9667-3837			
NSW Police	Local Area Commander – Botany Bay			
	Maroubra: 9349-9299			
	Mascot: 8338-7399			
	Police Assistance Line (24hrs) - 131-444			
EPA	131 555			
	Manager, Dangerous Goods			
	(02) 9995 5555			
SafeWork NSW	131 050			
	Major Hazards Facilities Team			
	(02) 8281 6303			
NSW Health	Officer in Charge, Disaster Planning			
	(02) 9391 9249			
State Emergency Service	Division Executive Officer			
	(02) 9793 3099			
Sydney Ports Corporation	NSW Ports Port Emergency			
	(02) 9296-4000			
Sydney Ports	(02) 9666-4906			
Bulk Liquid Berth Complex				
Department of Planning	Leader, Major Hazards Policy Unit			
	(02 9228 6111)			
Neighbouring Sites				
Terminals Site A	(02) 9316-1900			
Terminals Site C	(02) 9316-1933			

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Qenos Hydrocarbons	(02) 9666-4028
Elgas PLG Cavern	(02) 8336-4200
Origin P/L	(02) 9316-3800
DP World	(02) 9394-0901
AGS World Transport	(02) 9666-4555

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# 11 SAFETY & EMERGENCY EQUIPMENT

Spill management equipment available for use in emergency situations is listed in Table 2 below:

Description	Make/Type	Location	Quantity (Minimum)
Emergency Spill Kits	Spill Max 6 Kits each kit contains	Near Truck Loading Bay 6	6 Sets
	Floor Sweep 10Kg X 3		18 pcs
	Mini Boom 1.2 m X 75mm X 3		18 pcs
	Mini Boom 3m X 100mm X 2		12 pcs
	Absorbent Pillow X 1		1 pcs
	Absorbent Pad X 50		300 pcs
	Absorbent Wipes X 10		60 pcs
	Nitrile Gloves X 2		10 pcs
	Contaminated Waste Bag X 3		18 pcs
Rapid Pipeline Clamps	Various Sizes	Storage Shed	
2 Pack Rapid Putty	pack	Storage Shed	
Air Driven Diaphragm pump	Associated hoses and connectors	Storage Shed	
Rags	100 Kg	Storage Shed	100 Kg
Gloves	Protector All safe	Control Room	50 sets
Mops		Storage Shed	5
Squeegees		Storage Shed	5
Floating Skimmer	Associated pump and hoses	Storage Shed	1
2 Pack Rapid Putty	pack	Storage Shed	
Marine Booms	To be Ordered		
Green degreaser	To Be Ordered		

Pollution response equipment must be checked for functionality and the inventory validated every three months.

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# 12 TRAINING, DRILLS & REVISION OF PIRMP 12.1 TRAINING

All employees who are employed at Site B are required to be initially trained, and retrained routinely as per the Job competency Profile in the Emergency Response Plan and the PIRMP, in particular equipment, and tasks applicable to their role in the Emergency. The Terminal Manager (TM) or his delegate is responsible for ensuring that all site personnel are properly trained in their roles and responsibilities with respect to execution and maintenance of this PIRMP.

#### 12.2 DRILLS

The SHECQ coordinator is responsible for the annual emergency response drill planning with a list of emergency scenarios for the month. Emergency exercise drills are carried out each month including one scenario every 3 years involving external Emergency Services. Emergency Exercise drill are to include at least one pollution response exercise every Year. Scenarios will be selected to ensure all possible emergencies are tested during the year.

During emergency drills (scenarios) observers are to be appointed to watch and record events during the simulated emergency. After the simulated emergency a debriefing is to be held by the Incident Commander (IC), the Site controller, observers and all other personnel involved in the Emergency response Exercise.

A report must be prepared by the IC, in conjunction with the SHE Coordinator, stating the emergency, the participants, actions taken, gaps encountered, and recommendations to improve emergency response. The testing of the PIRMP must be captured in Enablon and any identified issues captured in Enablon and actioned. The ERP and shall be reviewed and updated accordingly.

#### 12.3 REVISION OF PIRMP

The plan must be reviewed annually and within one month of any significant pollution incident. The TM must ensure that the information included in the plan is accurate and upto-date and the effective in managing any credible pollution event.

#### 12.4 PIRMP TO BE LOCATED

This PIRMP will be available in Electronic format on the Vopak Website and in MyDocs. This PIRMP will be included as an Appendix to the ERP and hard copies of the Plan will be retained at the Terminal at -

- Site B Control Room
- Site B5 Control Room
- Terminal Managers Office

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#### 13 EMERGENCY RESPONSE PLAN

Vopak Terminals Australia has in place a comprehensive <u>Emergency Response Plan (ERP)</u>. The purpose of the ERP is to:-

- Describe the method of evacuating the site
   Refer to section 6.1.1, 6.1.2 and 6.1.3 on in the July 2021 version of the Emergency
   Response Plan
- Control and limit the harm that an emergency, or potential emergency, may have on the site, our people, on our neighbours, and on the environment;
   Predetermined Scenario Specific Emergencies and the method of response can be found within section 6.2 of the July 2021 version of the Emergency Response Plan
- Facilitate emergency response and to effectively utilise the Company's resources to provide assistance on the site which is appropriate to the occasion;
   Predetermined Scenario Specific Emergencies and the method of response can be found within section 6.2 of the July 2021 version of the Emergency Response Plan
- Ensure prompt and concise communication of all vital information to emergency services;
   Emergency Communication Systems are defined within Section 10 and 11 of the July 2021 version of the Emergency Response Plan
- Facilitate the re-organisation and reconstruction activities to enable normal operations to be resumed;
   Termination of an Emergency is defined in section 12 of the July 2021 version of the Emergency Response Plan
- Ensure that a high level of preparedness is maintained by providing adequate training in the plan; and ( refer to training as part of SMS)
   Training, Drills and Equipment Testing is detailed within section 8 of the July 2021 version of the Emergency Response Plan
- Provide a basis for reviewing and updating emergency procedures.
   Review And Revision Of Emergency Procedures is defined within section 9 of the July 2021 version of the Emergency Response Plan

#### 14 REFERENCE DOCUMENTS

- Vopak Incident Investigation and Reporting SHE004C
- Vopak Pollution Complaint Log FOPS022C
- Vopak Emergency Response Plan OPS09\_1B
- Vopak Bitumen Odour Management System OPS001E
- Vopak Stormwater Management OPS11-02D
- Vopak Vopak Environmental Protection System SHE07B
- Emergency Response Specific Scenarios
- Vopak Environmental Aspects and Impacts Register
- NSW Port Port Botany Emergency Response Plan
- EPA Pollution Incident Response Management Plans

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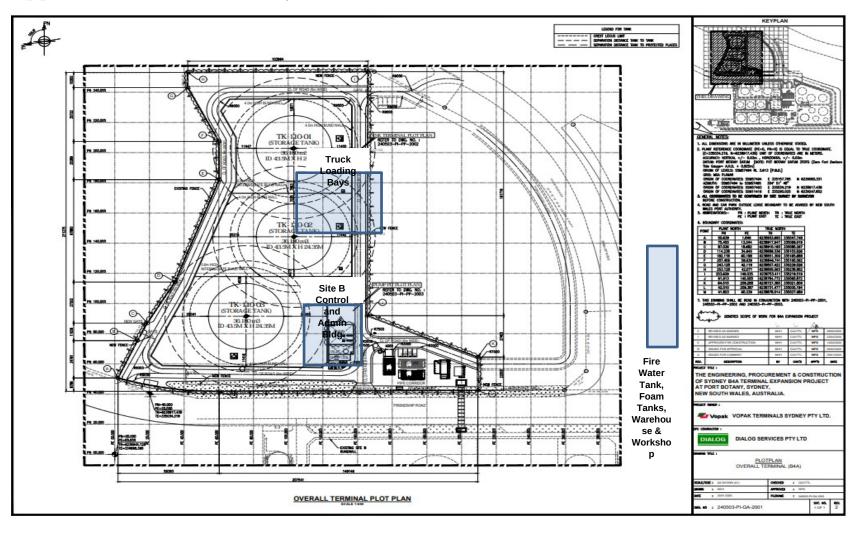
# Appendix A1 – Site Plan Layout Site B



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# Appendix A1 – Site Plan Layout Site B4A



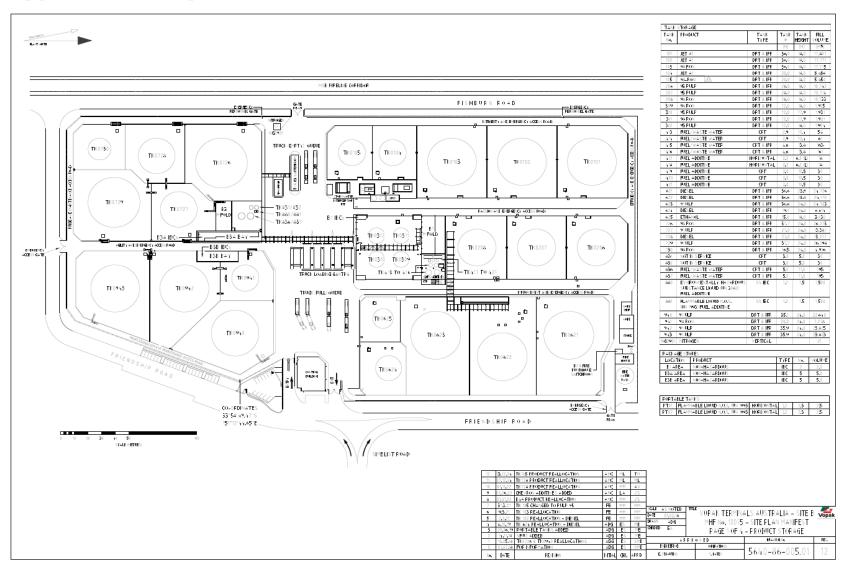
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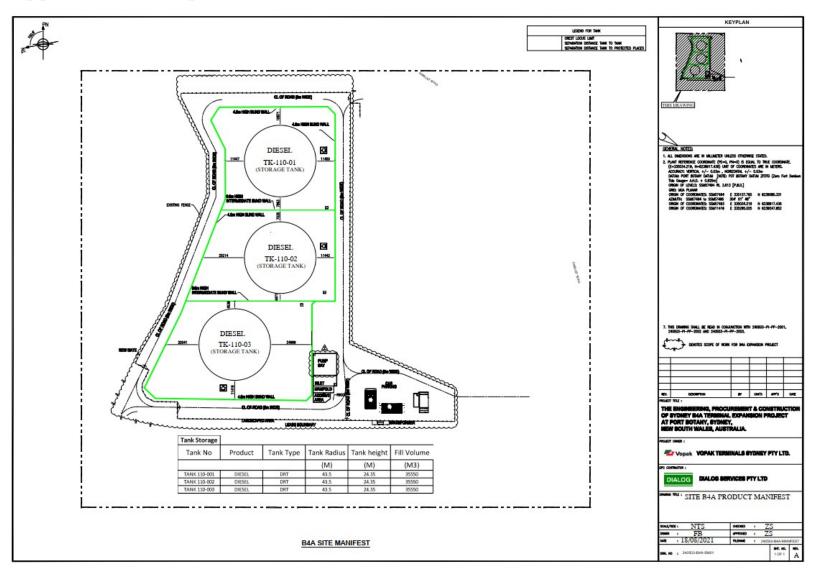
# Appendix B1 - Vopak Site B Site Plan Manifest



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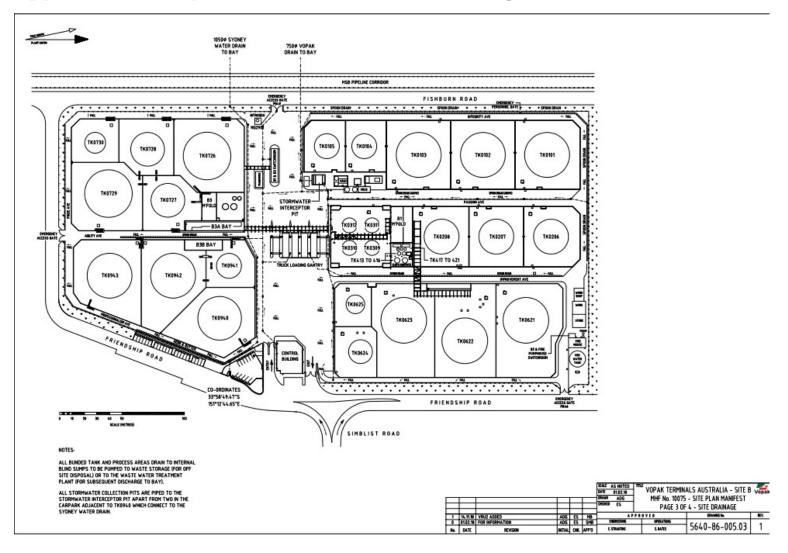
# Appendix B2 - Vopak Site B4A Site Plan Manifest



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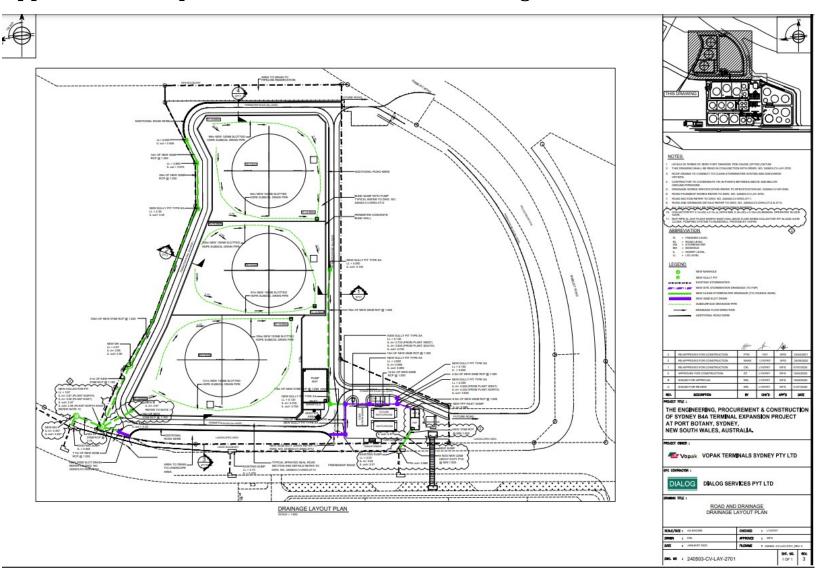
# Appendix C1 - Vopak Site B Storm Water Drainage Plan



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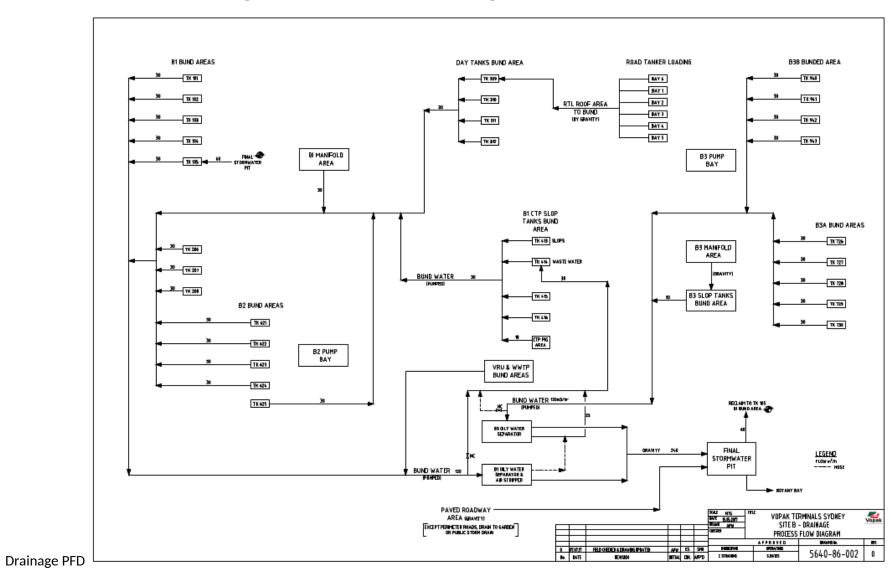
# Appendix C2 - Vopak Site B4A Storm Water Drainage Plan



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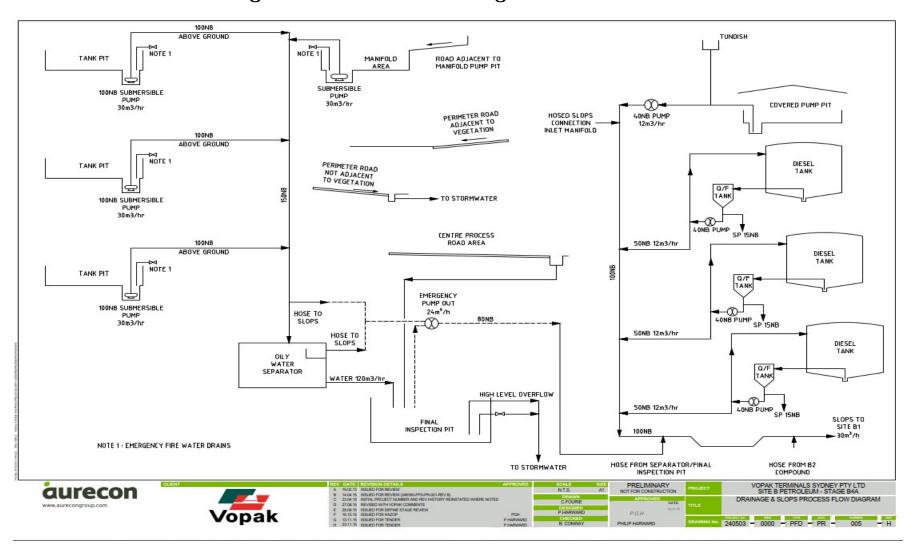
# APPENDIX D1 – Drainage Process Flow Drawing Site B



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# APPENDIX D1 – Drainage Process Flow Drawing Site B4A



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### APPENDIX E

Refer to Site Environmental Aspects and Impacts Register