

Vopak Interim Update Q1 2018 results – Analyst Presentation Gerard Paulides - CFO of Royal Vopak



## Forward-looking statement



This presentation contains 'forward-looking statements', based on currently available plans and forecasts. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future, and Vopak cannot guarantee the accuracy and completeness of forward-looking statements.

These risks and uncertainties include, but are not limited to, factors affecting the realization of ambitions and financial expectations, developments regarding the potential capital raising, exceptional income and expense items, operational developments and trading conditions, economic, political and foreign exchange developments and changes to IFRS reporting rules.

Vopak's outlook does not represent a forecast or any expectation of future results or financial performance.

Statements of a forward-looking nature issued by the company must always be assessed in the context of the events, risks and uncertainties of the markets and environments in which Vopak operates. These factors could lead to actual results being materially different from those expected, and Vopak does not undertake to publicly update or revise any of these forward-looking statements.

## Key messages



strategic direction 2017-2019

Capture **growth** 

Spend maximum EUR 750m on sustaining and service capex

Invest EUR 100m in technology & innovation

Drive further productivity

Q1 2018 Performance

- EBITDA of EUR 190 million, adjusted for currency translation effects of EUR 13 million, EBITDA was comparable to last year
- Occupancy rate of 87% explained by lower rented capacity at the oil hub terminals caused by a less favorable oil market structure. Other product-market segments showed stable demand for storage services
- Return On Capital Employed (ROCE) of 12.3%
- Investment decision taken to expand wholly-owned Botlek terminal in Rotterdam with a capacity of 63,000 cbm for styrene and other chemical products

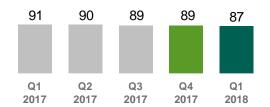
## Development key figures



Solid financial performance in Q1 2018, although with lower occupancy

### Occupancy rate\*

In percent



### EBITDA\*\*

In EUR million



#### Revenues\*

In EUR million



### Net profit\*\*\*

2017

2017

In EUR million
77 74 76 73
61
Q1 Q2 Q3 Q4 Q1

2017

2017

2018

<sup>\*</sup> Occupancy rate and revenues figures include subsidiaries only

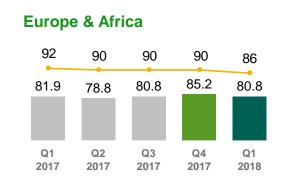
<sup>\*\*</sup> Including net result from joint ventures and associates excluding exceptional items

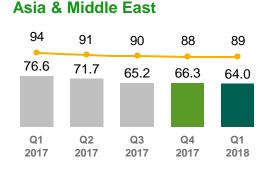
<sup>\*\*\*</sup> Attributable to holders of ordinary shares excluding exceptional items

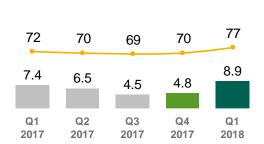
## **Divisional** segmentation

Vopak

Europe & Africa stable, Asia & ME market weakness / FX, Americas also FX

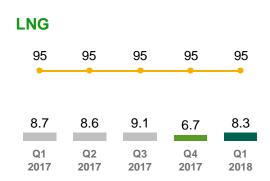






China & North Asia





Occupancy rate (in percent) for subsidiaries only, with the exception of LNG

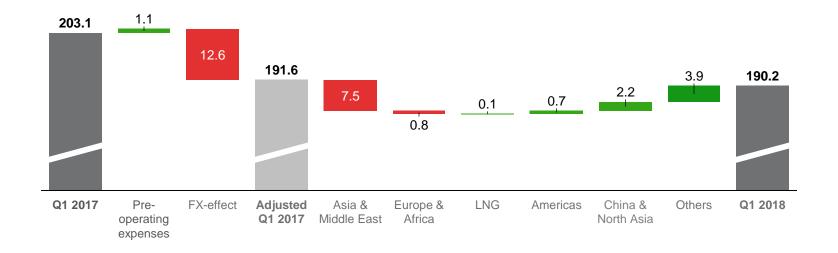
EBITDA (in EUR million) including net result from JVs and associates excluding exceptional items

The segmentation has been updated following the change in the divisional structure effective per January 2018. Comparative figures have been revised to reflect this change in segmentation. Additional updated historical segment information is available on the reports and presentations section on the Vopak website

### Q1 2018 vs Q1 2017 **EBITDA**



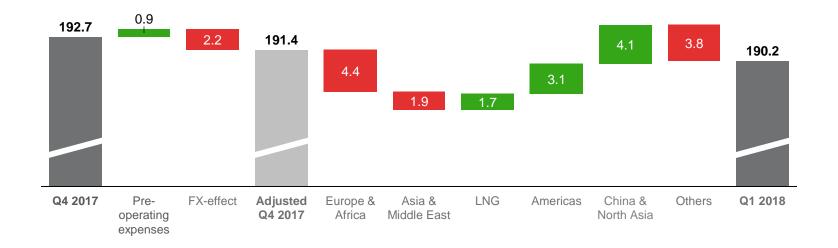
Adjusted for currency translation effects of EUR 13 million, EBITDA was comparable to Q1 of last year



### Q1 2018 vs Q4 2017 **EBITDA**



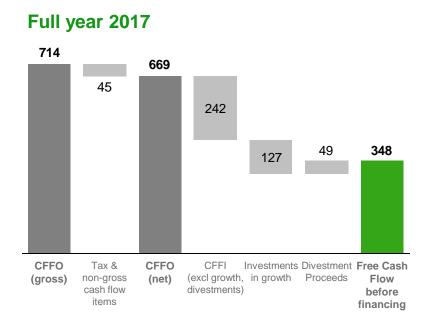
Oil weakness continued with impact on the oil hub locations, good performance in the Americas and China & North Asia



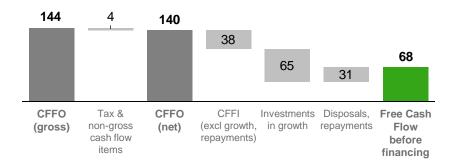
### Cash flow overview

# Vopak

### CFFI momentum towards 2019







### **Q1 2018** events



### **IAS 19** Defined contribution plan

 Early 2018, Vopak reached agreement regarding a new pension plan, aimed to qualify as a defined contribution plan under IAS 19, formally implemented during 2018

The settlement of the pension liability is expected to result in a material exceptional gain during 2018

### **Growth** projects

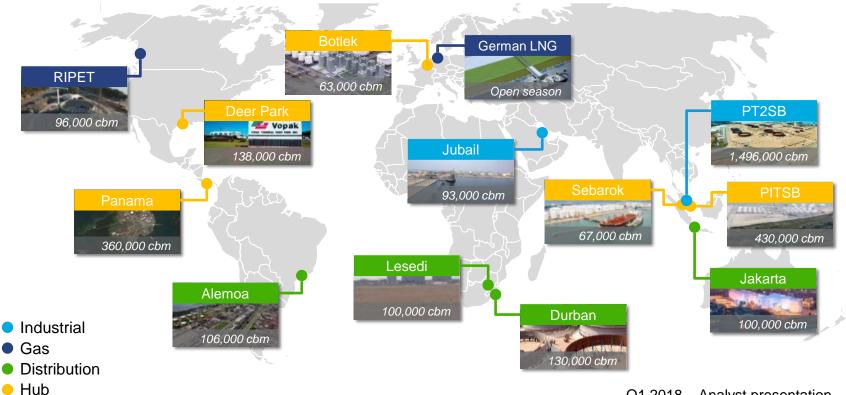
Vopak will expand its wholly-owned
 Botlek terminal, located in the Port of
 Rotterdam, the Netherlands

The expansion will add 63,000 cbm of stainless steel capacity for styrene and other chemical products to be commissioned in Q2 2020

## Growth projects under development



Momentum towards 2019



## Fuel Oil and bunkering network

Converting capacity to the desired flexibility and cubic meters to profitably serve the bunker market may be at capex levels less than EUR 40 million



### **IFRS 16** Leases



### **IFRS 16** Leases

- Applicable as from 1 January 2019
- Vopak has a portfolio of long-term land leases and leases of other non-current assets (a.o. jetties, buildings, trains, rail & pipeline connections)
- Annual Report 2017:
  - Operating lease expenses of EUR 66 million
  - Off-balance operating lease commitments of EUR 1,145 million

### **Impact** for Vopak

- No changes in economics, only changes in accounting
- Effects on Vopak's key metrics\*

Metric	Effect
Performance:	
EBITDA	significant 👚
Net profit**	limited
Cash flows:	
Operational cash flows	significant 👚
Financial cash flows	significant 👢
Total cash flows	none =
Covenants:	
Senior Net debt : EBITDA***	none =

Further details are specified in Note 8.10 of the Annual Report 2017

Comparative figures are not required to be restated. Vopak intends to voluntarily disclose historical pro-forma figures for 2018

<sup>\*\*</sup> Initial decrease in net profit due to front-loading effect caused by application of the modified retrospective method

<sup>\*\*\*</sup> The Senior net debt : EBITDA for ratio calculation purposes is based on Frozen GAAP and not impacted by IFRS 16 Leases

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## Looking ahead



- Financial performance in 2018 is expected to be influenced by currency exchange movements of primarily the USD and SGD, and the currently less favorable oil market structure, impacting occupancy rates and price levels in the hub locations
- Given the current 3.1 million cbm expansion program with high commercial coverage, in conjunction
  with the ongoing cost efficiency program, Vopak has the potential to significantly improve the 2019
  EBITDA, subject to market conditions and currency exchange movements



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Questions & answers.



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Royal Vopak
18 April 2018
Analyst presentation

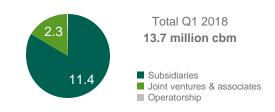
Q1 2018 Interim update



## Europe & Africa developments



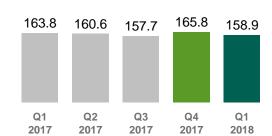




### Occupancy rate\* In percent



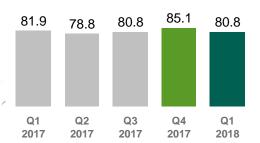
Revenues\*
In EUR million



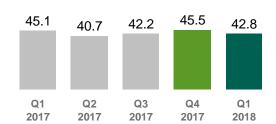
#### 19 Terminals (6 countries)



EBITDA\*\*



EBIT\*\*
In EUR million



<sup>\*</sup> Subsidiaries only

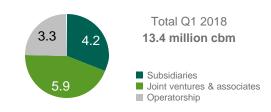
<sup>\*\*</sup> EBIT(DA) including net result from joint ventures and associates and excluding exceptional items

## Asia & Middle East developments





In million cbm



### Occupancy rate\* In percent

94 91 90 88 89



### Revenues\*

In EUR million



#### 18 Terminals (9 countries)

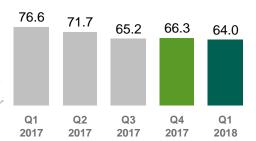


#### EBITDA\*\*

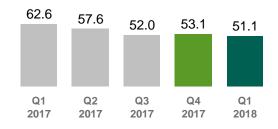
Q1

2017

In EUR million



EBIT\*\*



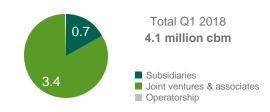
<sup>\*</sup> Subsidiaries only

<sup>\*\*</sup> EBIT(DA) including net result from joint ventures and associates and excluding exceptional items

## China & North Asia developments







### Occupancy rate\* In percent



### Revenues\* In EUR million

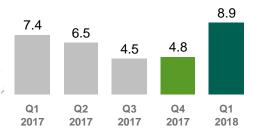


#### 9 Terminals (3 countries)

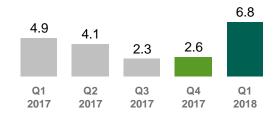


#### EBITDA\*\*

In EUR million



#### EBIT\*\*



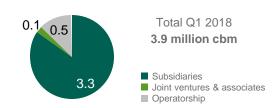
<sup>\*</sup> Subsidiaries only

<sup>\*\*</sup> EBIT(DA) including net result from joint ventures and associates and excluding exceptional items

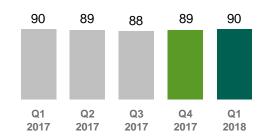
## **Americas** developments





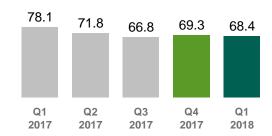


### Occupancy rate\* In percent



#### Revenues\*

In EUR million

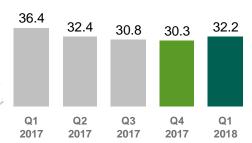


#### 18 Terminals (7 countries)

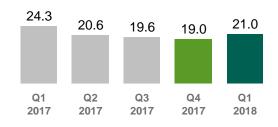


#### EBITDA\*\*

In EUR million



EBIT\*\*



<sup>\*</sup> Subsidiaries only

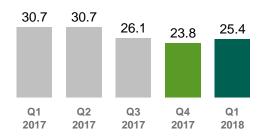
<sup>\*\*</sup> EBIT(DA) including net result from joint ventures and associates and excluding exceptional items

## JVs & associates developments



#### Net result JVs and associates\*

In EUR million



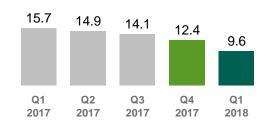
### Europe & Africa\*

In EUR million



#### Asia & Middle East\*

In EUR million



#### China & North Asia\*

In EUR million

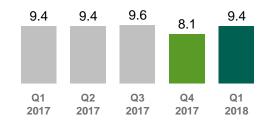


#### Americas\*

In EUR million



#### LNG\*



<sup>\*</sup> Excluding exceptional items

## EBITDA to **Net profit** overview





## Well-balanced global portfolio



Oil products

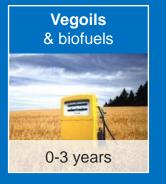
0-5 years

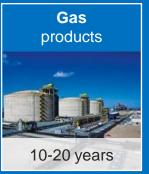
Typical contract duration per product

& terminal category









Share of <b>2014</b> EBITDA*	~50%	~20%	15 - 20%	7.5 - 10%	2.5 - 5%
Share of <b>2015</b> EBITDA*	45 - 50%	20 - 25%	20 - 25%	5 - 7.5%	2.5 - 5%
Share of <b>2016</b> EBITDA*	40 - 45%	20 - 25%	20 - 25%	5 - 7.5%	3 - 5%
Share of 2017 FBITDA*	40 - 45%	~25%	20 - 25%	5 - 7.5%	3 - 5%