

Forward-looking statement



Any statement, presentation or other information contained herein that relates to future events, goals or conditions is, or should be considered, a forward-looking statement.

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The actual future results, timing and scope of a forward-looking statement may vary subject to (amongst others) changes in laws and regulations including international treaties, political and foreign exchange developments, technical and/or operational capabilities and developments, environmental and physical risks, (energy) resources reasonably available for our operations, developments regarding the potential capital raising, exceptional income and expense items, changes in the overall economy and market in which we operate, including actions of competitors, preferences of customers, society and/or the overall mixture of services we provide and products we store and handle.

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All numbers in this presentation are excluding exceptional items, unless otherwise stated.

Shaping the future Vopak Q3 2022 Results



Dick Richelle
CEO of Royal Vopak



Well diversified infrastructure portfolio contributing to energy and supply security



Gas

LNG infrastructure is in high demand due to a lack of Russian pipeline gas Market tightness is expected to continue well into 2023

Market dynamics

Vopak impact

Record high send-out volumes at Gate terminal supporting energy security, with expansion momentum for a 4th tank

New energies & sustainable feedstocks

- Momentum for hydrogen continues to accelerate, supported by government policies
- Sustainable fuels demand is strong
- Growing market interest for the storage of green ammonia in key hubs
- Sustainable feedstocks progressing well in Vlaardingen and Los Angeles

Energy

- Rebalancing global oil flows following the international sanctions regime
- Parties are sourcing products from alternative origins leading to longer haul flows
- The demand in hubs is improving as a result of changed product flows and security of supply
- Fuel distribution terminals continue to perform well

Manufacturing

- The chemicals market is under pressure due to macroeconomic headwinds
- Lower European production is driving the need for imports
- Stable demand: pressure from macroeconomic headwinds offset by increased European imports
- Chemicals throughput increased due to new industrial capacity

Diversified portfolio through global network, product and commercial expertise



Global network

Diversified portfolio of terminals across the globe

78Terminals¹

15+
Industrial clusters²

4
Geographical divisions

Product expertise

Storing a wide variety of products and expertise in handling gaseous products

250+
Products

2 million+

Cbm of gaseous storage

6Existing ammonia locations

Commercial expertise

Our skilled commercial expertise allows us to create long-term value

31%

Share of revenue with a contract duration > 10 years

72%

Share of revenue with an indexation clause

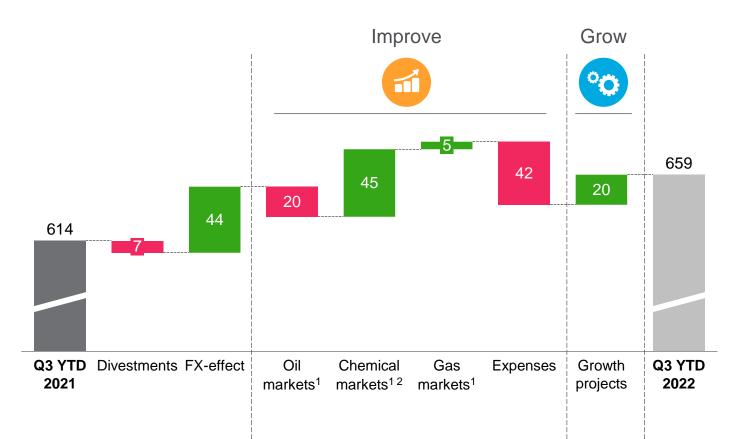
1000+

Long standing relationships with customers

¹ 78 terminals reflects an increase of 5 terminals versus FY2021 of 73 terminals related to Canada (-4) and Kandla, India (-1) divestments, Aegis Vopak joint venture (+11), Brasil (-1).

² An industrial cluster consists of petrochemical complexes, which are becoming larger and more complex, making logistics integration through our industrial terminal offering even more crucial Industrial terminals have long-term customer contracts – since terminals are fully integrated into the customer's facility.

Improve portfolio periormance Vopak



Strong EBITDA performance

- Strong EBITDA of EUR 659 million YTD Q3 2022, supported by positive currency translation effects
- Chemicals and gas continue to perform well
- Oil is still underperforming versus last year, but third quarter shows improved performance
- Cost pressure continued due to surging energy prices and higher personnel expenses

Raising our outlook

 Increasing our expectation for EBITDA and proportional operating cash return for the FY 2022

Figures in EUR million

¹ Oil, chemical and gas markets represents revenues and result joint ventures.

² Chemical markets include industrial performance.



Grow our industrial footprint in Caojing

Strong track record in China with a network of 7 terminals, including 4 industrial terminals



Capacity

110k cbm expansion with a long-term contract to be commissioned by Q1 2025



Financing

Financing via local funding means



Operating cash return

Supportive of Vopak's cash flow generation with above company-average operating cash return







Grow our gas footprint in Gate terminal

Gate terminal expands its capabilities and launches an open season for a 4th tank



Truck loading

Two additional truck loading bays to facilitate high demand



Send-out

Send-out capacity for this winter is increased, supplying the equivalent of 50% of the Netherlands' gas needs



Open season

Open season is launched to gauge market interest in an additional 4 BCM of send-out capacity on a firm basis (4th tank)





Accelerating in new energies and sustainable feedstocks



4 focus areas



Hydrogen



CO₂ infrastructure



Low carbon fuels and feedstocks



Long duration energy storage

Ammonia – ACE, import terminal for green ammonia as a hydrogen carrier



Sustainable fuels - projects in Vlaardingen and Los Angeles

LOHC – green liquid organic hydrogen carrier pilot (LOHC) from Germany to the Netherlands Liquid hydrogen - green liquid hydrogen supply chain between Portugal and the Netherlands



25x 6x 0

Existing biofuel locations

Existing ammonia locations





Repurposing to sustainable fuels

Transition to sustainable fuels in combination with long-term contract anchors our LA business



Capacity

Repurposing 22 storage tanks from traditional marine fuels to sustainable aviation fuel and renewable hydrocarbon diesel



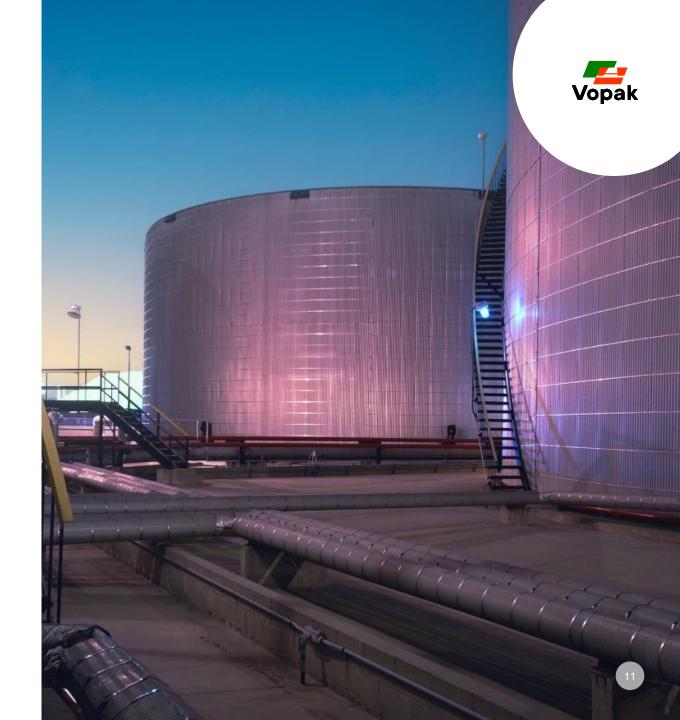
Long-term contract

Long-term contract with a leading renewable liquid fuel player



Operating cash return

Above company-average operating cash return, with an investment of EUR 30 million





Shaping the future Vopak Q3 2022 Results



Michiel Gilsing CFO of Royal Vopak

Delivering on performance improvement



EBITDA



€659 m. +7% | €514 m. +17% | 11.3% +0.2 pp

Prop. operating cash flow



Prop. operating cash return



Net Debt to EBITDA

2.82x

Inflation protection

72%

Proportional revenues containing indexation clauses

2022 Outlook

Raising EBITDA and cash return outlook for FY 2022

Q3 2022 Key messages



EBITDA – Q3 '22 In EUR million

227

QoQ +3%

Improved financial performance, strong EBITDA of EUR 227 million

Occupancy – Q3 '22 %

89

QoQ +2 pp

Proportional occupancy improved driven by Asia and Middle East, New Energy and LNG and Americas

Costs – Q3 '22
In EUR million

183

QoQ +5%

Costs increased due to higher utility prices, personnel expenses and negative currency translation effects

OCR – YTD '22

11.3

YoY +0.2 pp

Proportional operating cash return increased driven by higher operating cash flow



High EBITDA primarily due to strong performance of our LNG assets



EBITDA

In EUR million



EBITDA performance

- Positive currency effects also contributed to improved EBITDA performance
- EBITDA improved due to improved results in our New Energy & LNG division with Gate terminal running at 100% occupancy
- Americas performance improved due to higher sales in Brazil, Mexico and the US; China & North Asia performance impacted by a negative one-off

Vopak Analyst Presentation Q3 2022

Well diversified infrastructure portfolio CASLOG SARATOGA CASLOG SARATOGA

Americas



Asia & Middle East



China & North Asia



Europe & Africa



New Energy & LNG



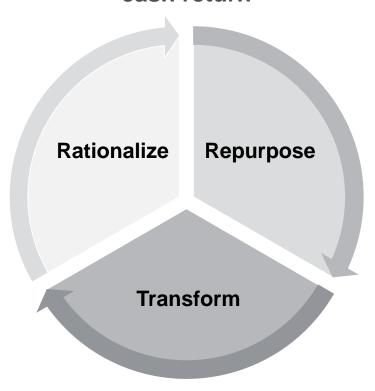
Proportional occupancy rate (in percent)



Actively managing our portfolio towards higher operating cash returns



Increase portfolio operating cash return



Rationalize the portfolio

- Vopak entered into an agreement to sell 100% of Vopak Agencies
- The transaction is expected to close by the end of the year

Repurpose our existing assets in Los Angeles

- 22 oil storage tanks (148k cbm) will be repurposed to sustainable aviation fuel and renewable diesel
- Total investment is ~ EUR 30 million with above company-average operating cash return

Transform the portfolio in Antwerp

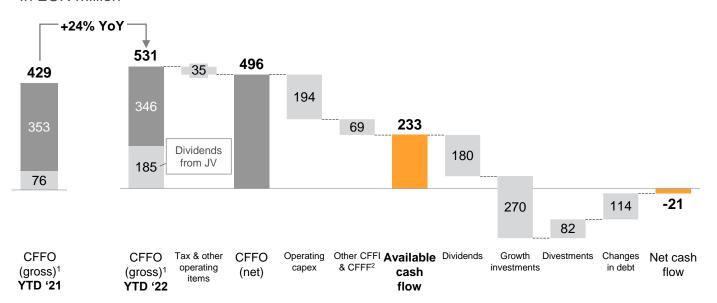
- We are refurbishing our Eurotank terminal by rebuilding 41k cbm
- Total investment is ~ EUR 70 million and contributes positively to the cash return of the terminal

Strong cash flow generation



Cash flow overview

In EUR million



Cash flow

- Improved cash flow driven by higher dividends from joint ventures and lower operating capex
- Growth investments include Aegis joint ventures, slightly offset by divestment proceeds of Canada, Kandla and German LNG
- Note that timing of dividend payments and growth investments is different to cash flows

Cash flow generation funding dividends and growth investments while keeping leverage well within the range

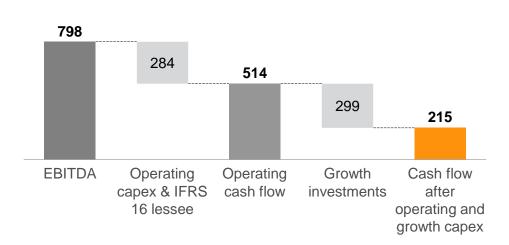
¹ CFFO (gross) is defined as EBITDA including exceptional items, impairment(s), dividends received from JV, derivatives and working capital movements and other. ² CFFF is excluding dividends and changes in debt.

Good operational performance driving higher proportional operating cash flow



Proportional cash flow (YTD '22)

In EUR million

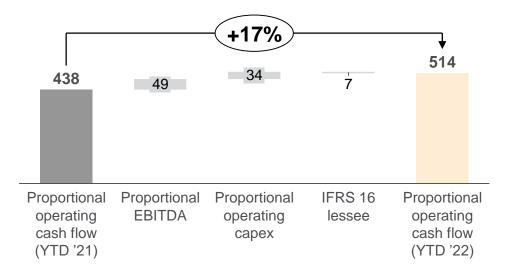


Joint ventures value drivers

- Healthy cash return on the capital to drive performance
- Healthy leverage to drive return on equity
- Maximum dividend distributions to drive cash position of Vopak

Proportional operating cash flow bridge

In EUR million



Proportional operating cash flow: +17%

- The value creation indicator for all Vopak activities
- Better operational performance, driven by growth projects and positive currency translation impact
- Lower operating capex

Operating cash return increased due to positive EBITDA performance and lower operating capex

Operating cash

return

11.1%

YTD '21

11.3%

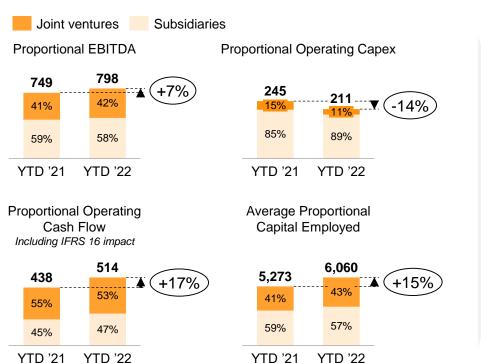
YTD '22

(+0.2 pp)



Operating cash return¹ reconciliation – YoY

In EUR million



Operating cash return performance

- Operating cash return improved due to positive EBITDA performance and lower operating capex
- FY2022 operating cash return is expected to be a minimum of 10.5% instead of ~9.5%
- Delivering on our target to improve the operating cash return
- We aim to review our ambition on operating cash return with publication of FY 2022 results

Operating cash return is defined as proportional operating cash flow divided by proportional capital employed. Proportional operating cash flow is defined as proportional EBITDA minus IFRS 16 lessee minus proportional operating capex. Proportional operating capex is defined as sustaining and service capex plus IT capex. Proportional operating cash flow is pre-tax, excludes growth capex and derivative and working capital movements. Proportional capital employed is defined as proportional total assets less current liabilities, excluding IFRS 16 lessee.

Disciplined capital allocation priorities

We focus on a robust balance sheet – Maintain a healthy leverage ratio

We return value to shareholders – By a progressive dividend policy

Remaining capital is spent on growth investments with attractive operating cash returns

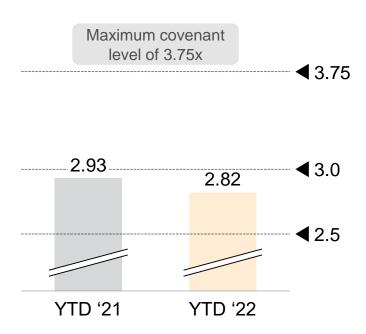
Generate total shareholder return



Solid balance sheet at 2.82x senior net debt : EBITDA and 5-year average time to maturity

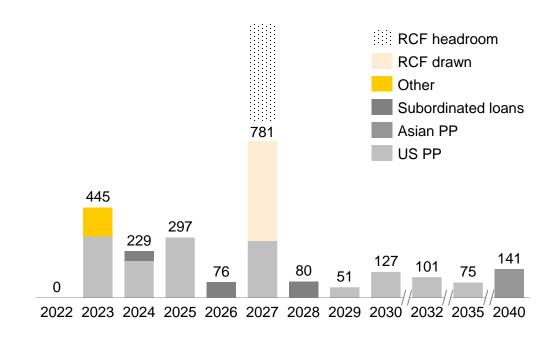


Senior net debt : EBITDA



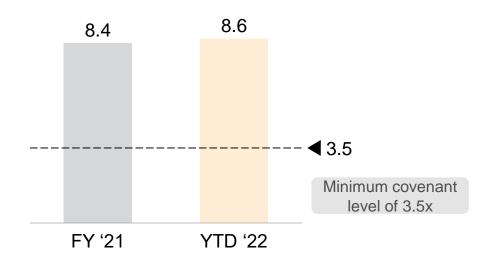
Maintain a healthy leverage ratio with a range of around **2.5-3.0x** senior net debt to reported EBITDA

Debt repayment schedule



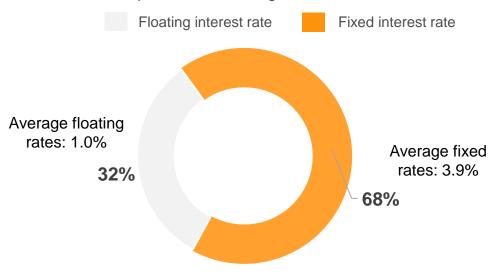
Healthy interest coverage Vopak

Interest cover



Interest-bearing loans





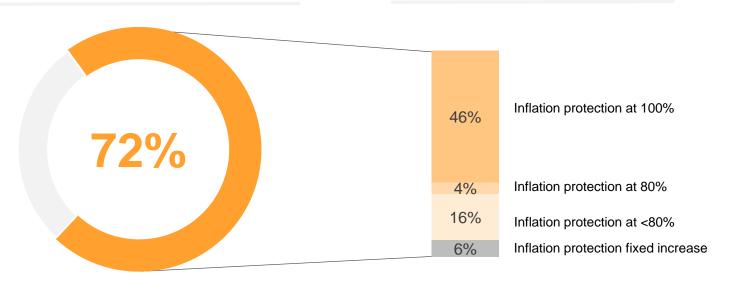
Solid balance sheet allows us to execute our strategy

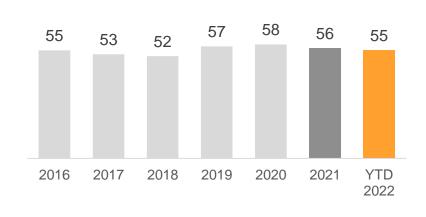
Protecting our EBITDA margin through indexation clauses



Indexation clauses by type

Proportional EBITDA margin (%)





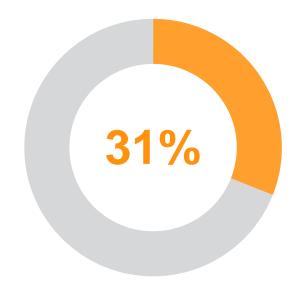
Indexation clauses are mostly applied in January looking at average CPI from previous year

Active management of the exposure by applying energy surcharges to the customers and having more frequent contract reviews

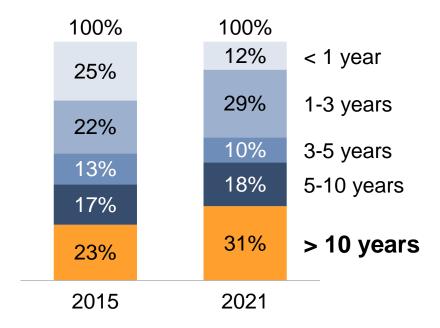
Portfolio transformation to industrial and gas terminals has improved earnings quality



Share of proportional revenue with a contract duration > 10 years



Contract duration as a share of proportional revenue (%)



2022 Outlook



Outlook summary

	Updated outlook As per Q3 2022	Previous outlook As per HY1 2022	Timeframe	
EBITDA (excl. exeptional items)	~ EUR 890 million	EUR 830-850 million	FY 2022	
Costs	~ EUR 710 million	~ EUR 690 million	FY 2022	
Growth investments	~ EUR 300 million	below EUR 300 million	FY 2022	
Sustaining & service capex	EUR 800-830 million	higher end of the range EUR 750-850 million	2020-2022	
IT capex	~ EUR 30 million	maximum of EUR 45 million	FY 2022	
Proportional Operating cash return	minimum of 10.5%	~ 9.5%	FY 2022	

Shaping the future



Appendix

Project timelines



Country	Terminal	Vopak's ownership	Products	Capacity (cbm)	2020	2021	2022	2023	2024	2025
Growth proj	jects									
Existing termi	nals									
United States	Los Angeles	100%	Renewable fuels	148,000						
Netherlands	Vlaardingen	100%	Renewable feedstocks	64,000						
Belgium	Antwerp	100%	Chemicals	41,000				<u> </u>	•	
Brazil	Alemoa	100%	Chemicals	20,000	ŀ				•	
China	Caojing	50%	Industrial terminal	110,000				<u> </u>		•
Acquisitions										
China	LNG Hong Kong	49.99%	LNG	263,000		ŀ		-		
New terminals										
China	Huizhou*	30%	Industrial terminal	560,000			-			

start construction
expected to be commissioned

Indicative overview, timing may change due to project delays

Vopak Analyst Presentation Q3 2022

Vopak's approach to sustainability



We are ambitious and performance driven with a balanced roadmap focusing on care for people, planet and profit

ESG benchmarks



MSCI

Rating: AAA* (Scale: CCC to AAA)

ISS



Rating (scale: 10 high risk to 1 low risk)

Environmental: 3

Social: 3

Governance: 2



Sustainalytics

Rating: 23.1 (Scale: 0 to 50 high exposure)

Sustainability roadmap

- Safety is our first priority
- Positioned towards the future and ready to take the next step in serving our customers and society in the fast-paced transition to a sustainable world
- We want to facilitate the introduction of vital products of the future and reduce our own environmental and carbon footprint
- Vopak supports the UN Sustainable Development Goals (SDGs) and specifically embraces 5 SDGs











Non-IFRS proportional information vopak



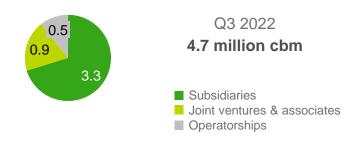


Americas developments



Storage capacity

In million cbm



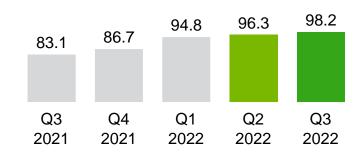
Proportional occupancy rate

In percent



Revenues*

In EUR million

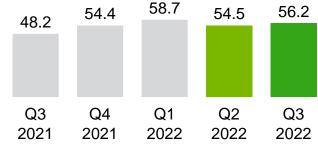


19 Terminals (6 countries)

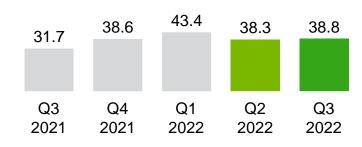


EBITDA**

In EUR million



EBIT**



^{*} Subsidiaries only

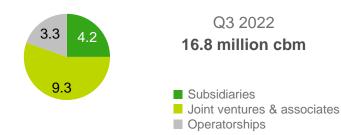
^{**} EBIT(DA) - including net result from joint ventures and associates and excluding exceptional items

Asia & Middle East developments



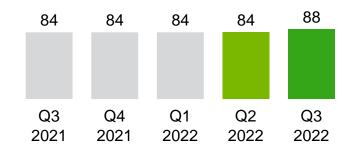
Storage capacity

In million cbm



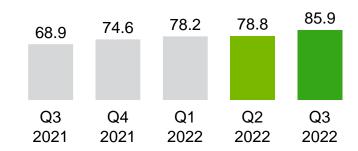
Proportional occupancy rate

In percent



Revenues*

In EUR million

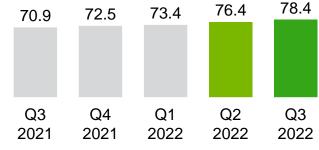


29 Terminals (9 countries)

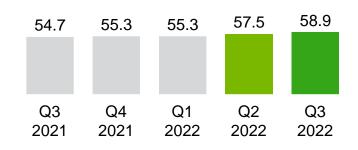


EBITDA**

In EUR million



EBIT**



^{*} Subsidiaries only

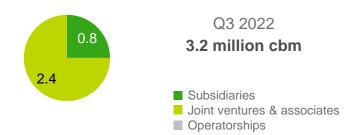
^{**} EBIT(DA) - including net result from joint ventures and associates and excluding exceptional items

China & North Asia developments



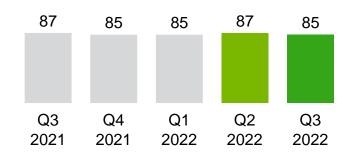
Storage capacity

In million cbm



Proportional occupancy rate

In percent



Revenues*

In EUR million

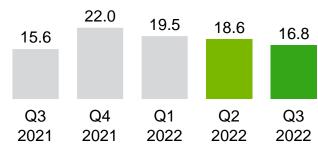


9 Terminals (3 countries)

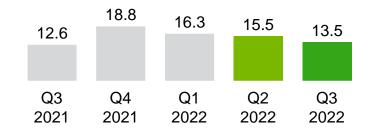


EBITDA**

In EUR million



EBIT**



^{*} Subsidiaries only

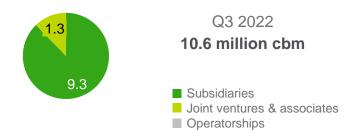
^{**} EBIT(DA) - including net result from joint ventures and associates and excluding exceptional items

Europe & Africa developments



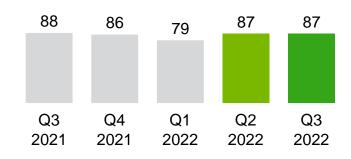
Storage capacity

In million cbm



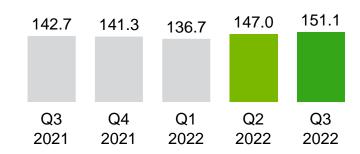
Proportional occupancy rate

In percent



Revenues*

In EUR million

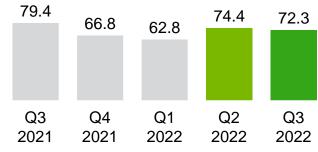


16 Terminals (4 countries)

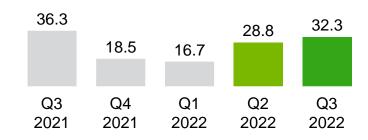


EBITDA**

In EUR million



EBIT**



^{*} Subsidiaries only

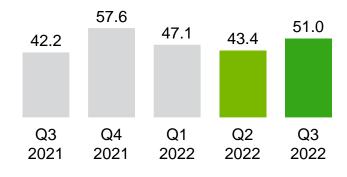
^{**} EBIT(DA) - including net result from joint ventures and associates and excluding exceptional items

JVs & associates developments*



Net result JVs and associates

In EUR million



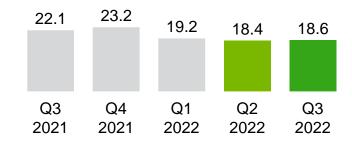
Americas

In EUR million



Asia & Middle East

In EUR million



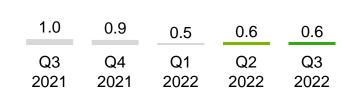
China & North Asia

In EUR million



Europe & Africa

In EUR million



LNG

