

Q3 2019 - Roadshow Presentation



Forward-looking statement



This presentation contains 'forward-looking statements', based on currently available plans and forecasts. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future, and Vopak cannot guarantee the accuracy and completeness of forward-looking statements.

These risks and uncertainties include, but are not limited to, factors affecting the realization of ambitions and financial expectations, developments regarding the potential capital raising, exceptional income and expense items, operational developments and trading conditions, economic, political and foreign exchange developments and changes to IFRS reporting rules.

Vopak's outlook does not represent a forecast or any expectation of future results or financial performance.

Statements of a forward-looking nature issued by the company must always be assessed in the context of the events, risks and uncertainties of the markets and environments in which Vopak operates. These factors could lead to actual results being materially different from those expected, and Vopak does not undertake to publicly update or revise any of these forward-looking statements.

Key message Capital Markets Day



- Confidence in short-term performance delivery and managing long-term value
 - Global well-diversified portfolio
 - Strong competitive position
 - Clear and robust financial framework
- Strategy execution 2017-2019 is well on track

External developments 2017-2019



Structural business drivers influenced by two global trends

Storage demand drivers

- Structural demand drivers for storage of vital products, driven by growth in population and global energy consumption
- Increasing global imbalances resulting from concentration of supply and demand

Energy transition

- Facilitate the introduction of lighter, cleaner fuels
- Pursue potential infrastructure solutions for a low-carbon energy future

Competition

- Competitive landscape changed as a result of new storage capacity worldwide
- Vopak strategic capabilities of more importance

Digital transformation

- Real-time data and transparent processes are required by customers
- Connectivity with external parties

Business environment update



Diversified portfolio, well positioned for future opportunities



Focus on operational delivery

- Growing global demand for chemicals
- Continued positive investment climate petrochemical industry



On track for IMO 2020 transition

- Oil hubs: solid long-term demand drivers despite short-term weakness
- Fuel oil: on track for IMO 2020
- Import-distribution markets:
 Solid growth in markets with structural deficits



Steady cash flows

- Strong growing demand in LPG for residential and petrochemical markets
- Strong growth in LNG imports in Asia (including China)



Reap the benefit of current market

- Strong European biofuels market despite dependency to changes in government policies
- Good global vegoil demand

Vopak at a glance

At end Q3 2019

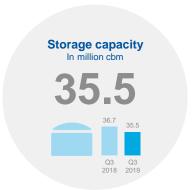


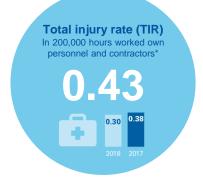








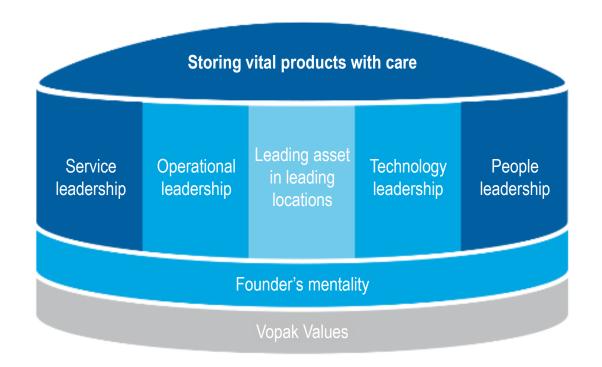




Robust Vopak strategy



Leadership in 5 pillars with clear strategy execution



Strategic terminal types



Industrial terminals



Vopak has more than 40 years of experience with industrial terminals. These often large terminals exclusively support chemical clusters in the Americas, Europe, Middle East and Asia. We also operate terminals that have significant long-term pipeline connections and serve global and regional plants. We provide a centralized fit-for-purpose solution and deliver value to customers and local authorities through economies of scale.

LNG, LPG and chemical gases



Demand for gas is increasing, driven by petrochemical and plastics production, for gas-fired power plants and for transportation purposes. This led Vopak to increase its focus on facilitating growth in global gas markets. By introducing infrastructure and logistic solutions for cleaner and efficient fuels like LPG and LNG, Vopak is contributing to the energy transition. We own and operate LPG storage terminals for example in the Netherlands. China and Singapore. Vopak operates LNG facilities in Mexico, the Netherlands and Pakistan.

Chemical terminals



The strong growth of global chemicals demand is leading to an increased need for chemical storage capacity. Vopak has a strong presence in key chemical hub locations, including Antwerp, Rotterdam, Singapore and Houston and operates a global chemical distribution network. Besides our growth opportunities in chemicals, we are continuously searching for opportunities to improve our competitive position by further optimization of our infrastructure to service customers better.

Oil terminals



Oil import, distribution and hub terminals Oil hub terminals are strategically located active and where efficient supply chain consumption of energy products. Vopak distribution of energy products in major oil

Portfolio transformation



Shift towards gases and industrial terminals and focus on the 'East of Suez'

2014-2016 **Period**

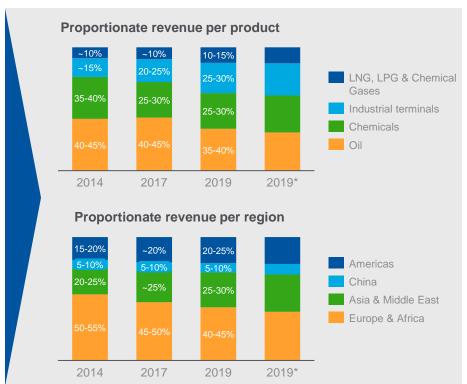
Reshaping the portfolio

- Divestment of 19 terminals
- Focus on 4 strategic terminal types

2017-2019 **Period**

Portfolio management & delivering growth

- Major announcements of new projects adding toward 2019
- Strategic review and testing of market value of 4 assets



^{*} Excluding terminal held for sale

Digital transformation



Improve safety performance, better service for our customers and more efficient use of our assets resulting in lower costs



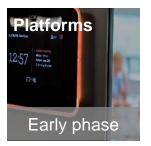
- Centralized cyber security program to protect our systems
- Significant reduction in response time to cyber attacks



- Replacing and modernizing our company-wide IT and OT systems
- Developed own software for core processes and standardize non-core processes



- Connecting our assets to generate real-time data with smart sensoring
- Digitizing our maintenance



- Create digital platforms around smart terminals enabling efficient and reliable information sharing
- Engage in new ventures related to technology & innovation

Value creation - sustainability



Safety and sustainability developments



Sustainability

 UN Sustainability Development Goals (SDGs)









 Task-force on Climate-related Financial Disclosures



Investing in emission-reducing methods

UN Sustainable Development Goals (SDG)



We embrace the selected SDGs to create a focus on where we can contribute to society

	Description	Ambitions / targets					
7 AFFORDABLE AND CLEAN ENERGY	We facilitate the energy transition by creating reliable access to energy and cleaner fuels and by exploring ways to develop storage and handling solutions for a low-carbon future. We aim to reduce our own footprint and improve our energy efficiency.	Daily: Reducing our environmental footprint For the short to medium term: facilitating, where possible, the introduction of lighter, less polluting fuels To 2050: Developing infrastructure solutions for a sustainable, low-carbon future					
8 DECENT WORK AND ECONOMIC GROWTH	In storing vital products today and tomorrow, safety is our first and foremost priority. This includes ensuring a safe and secure working environment for all people working at and for Vopak.	For the short to medium term: zero fatalities and a reduced Total Injury Rate and improve the diversity of our management positions (gender and nationalities)					
9 INDUSTRY, INNOVATION AND INFRASTRUCTURE	We develop, maintain and operate reliable, sustainable terminal infrastructure in ports around the world. We adopt and invest in environmentally sound technologies and processes. We explore the introduction of more sustainable technologies and processes and work on the digital transformation of our company.	For the short to medium term: Being the industry leader in the areas of: • Setting the standard in the field of sustainability, service delivery and efficiency • Designing and engineering of new assets • Project management for the development of new assets • Commissioning of new assets • Operating and maintaining assets throughout the network					
12 RESPONSIBLE CONSUMPTION AND PRODUCTION	We strive for environmentally sound management of the products we store and handle, and we work hard to minimize any negative impact on the environment, in particular by reducing releases to air, water and soil.	For the short to medium term: Reducing our Process Safety Event Rate and releases of harmful products to the environment and no (uncontained) spills					

Benchmark scores



Ratings based on Environmental, Social and Governance



MSCI ESG Ratings

Rating: AAA (Scale: CCC to AAA)



Dow Jones Sustainability

Rating: 56 (Scale: 0 to 100 / industry average: 38)



FTSE4Good

Rating: 3.7 (scale: 0 to 5)



ISS

- Rating (scale: 10 high risk to 1 low risk)
 - Governance: 1 Environmental: 1
 - Social: 2



GRESB

Rating: B (Scale: E to A)

Strategy execution well on track



Strategic direction is set towards growth and productivity improvements

Capture growth	 14 expansion projects announced in last years New projects in Canada, Malaysia, Indonesia, Singapore, South Africa, Brazil, Pakistan and the Netherlands 				
Spend EUR 750 million on sustaining and service improvement capex	 Sustaining and service improvement capex budget include investments in our fuel oil network 				
Invest EUR 100 million in new technology, innovation programs and replacing IT systems	 Global roll-out of Terminal Management Software started Cybersecurity controls implemented 				
Drive further productivity and reduce the cost base with at least EUR 25 million by 2019	 Efficiency program delivered at Q2 2018 and subsequently increased to EUR 40 million by 2019 				

Q3 Key messages



Robust financial performance

Significant increase in earnings per share

Delivery on Vopak's strategy with important steps in portfolio transformation

- LNG Colombia is 4th regas terminal in Vopak LNG portfolio
- Greenfield industrial terminal sanctioned in Qinzhou, China
- Chemical capacity expansions in Antwerp and Altamira
- Divestment of terminals in Amsterdam and Hamburg completed

YTD Q3 2019 vs YTD Q3 2018 **EBITDA**



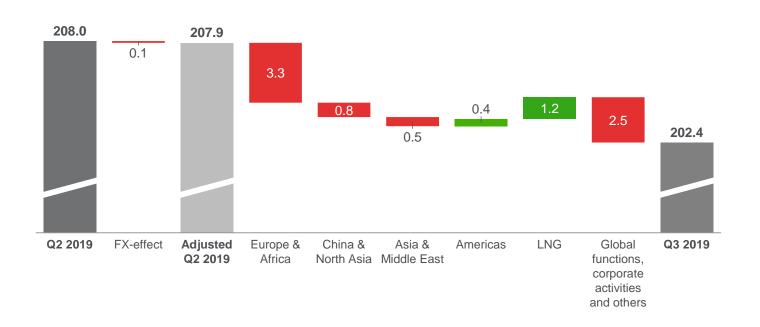
Pro forma EBITDA increased by EUR 35 million, reflecting good aggregate business performance



Q3 2019 vs Q2 2019 **EBITDA**



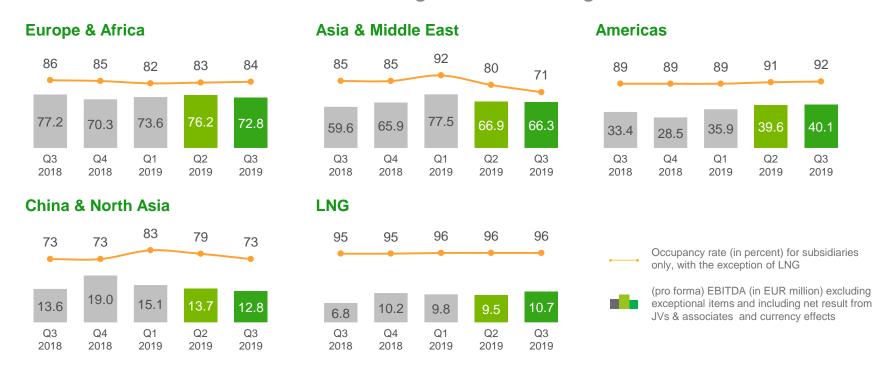
Positive new business contributions, planned temporary conversion activities related to IMO 2020 and divisional one-off items



Divisional segmentation

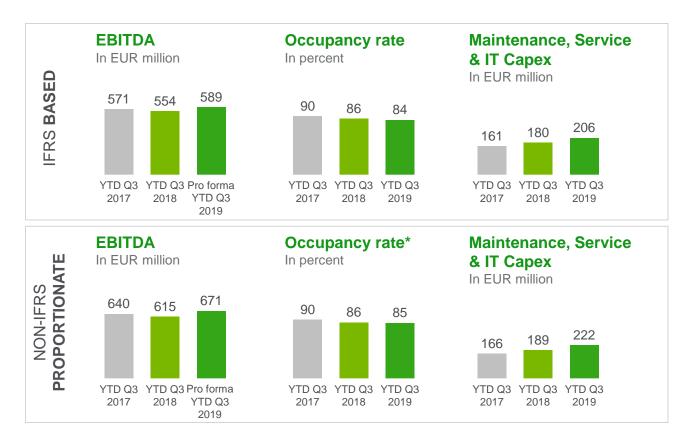


Europe & Africa and Asia & Middle East reflect temporary IMO conversion; Americas and LNG benefit from strong chemical and gas markets



Non-IFRS proportionate information





Non-IFRS proportionate information provides transparency in Vopak's underlying performance and free cash flow generating capacity

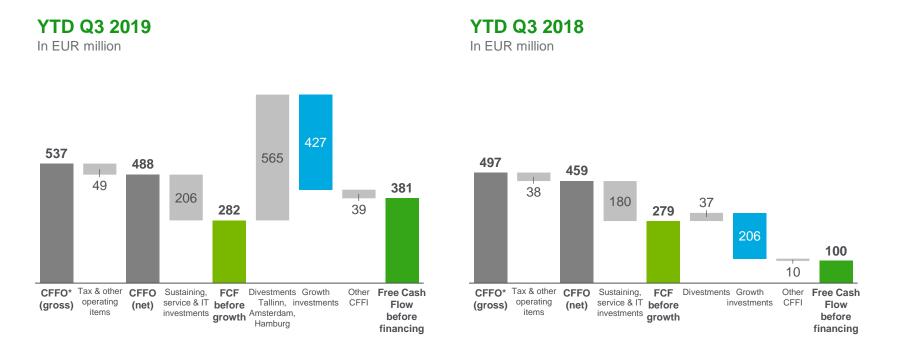
Excluding exceptional items

^{*} Proportionate occupancy rate excluding divested joint venture in Estonia and fully impaired joint venture in Hainan

Cash flow overview



Investment momentum driven by growth project phasing towards 2019



Figures in EUR million

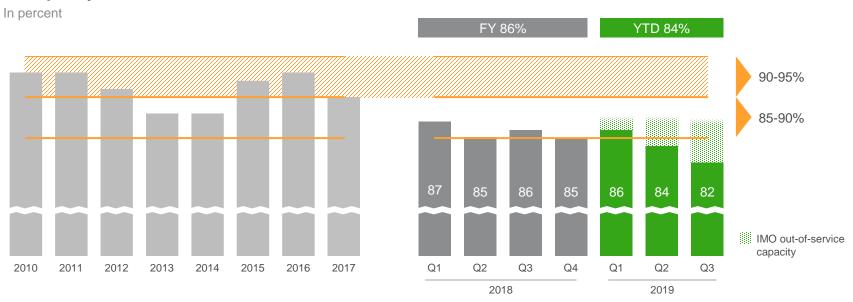
^{*} IFRS 16 classifies lease payments mostly as financing cash flows versus operating cash flows in prior years

Occupancy rate developments



YTD occupancy rate reflects high out-of-service capacity; IMO 2020 conversion impact is approximately 4-5% in Q3

Occupancy rate*



Overview financial framework



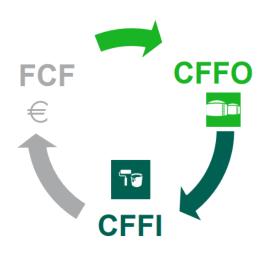
Performance delivery and managing value

- Clear financial framework to support strategy
 - Balanced portfolio management with focus on strong operational cash flow generation with a disciplined capital investment approach
 - Aimed towards a strong investment case
 - Return on capital employed (ROCE) between 10% and 15%
 - Long term net debt to EBITDA ratio between 2.5 and 3.0
 - Annual stable to rising cash dividend in balance with a management view on a payout ratio range of 25-75% of net profit

Financial framework



Focus on cash flow generation to create shareholder value



Cash Flow From Operations (CFFO)

Consolidated terminals: EBITDA -/- tax + asset disposals Joint ventures: dividends received + shareholder loans repaid

Cash Flow From Investments (CFFI)

Consolidated terminals: sustaining + service + IT + growth capex Joint ventures: equity injection + shareholder loans granted

Free Cash Flow (FCF) = CFFO-CFFI

Cash flow from operations minus the cash flow from investments

- Debt servicing
- Growth opportunities
- Shareholder dividend
- Capital optimization

Well-balanced global portfolio



Strong resilient cash flow generation

Industrial terminals	LNG, LPG & chemical gases	Chemical terminals	Oil terminals			
5-20 years	10-20 years	0-5 years	0-5 years			
20-25%	~10%	25-30%	~40%			

Typical contract duration per product / terminal category

Share of proportionate revenues 2018*



^{*}Joint ventures, associates and subsidiaries with non-controlling interests are consolidated based on the economic ownership interests of the Group in these entities.

^{**} Including net result from joint ventures and associates and excluding exceptional items

Growth investments



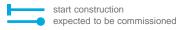
Shift towards industrial terminals, chemical and gas terminals



Project timelines



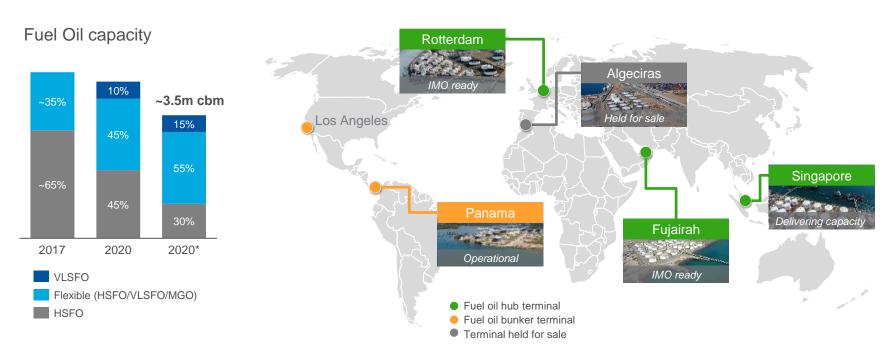
Country		pak's nership	Products	Capacity (cbm)	2017	2018	2019	2020	2021	2022
	s per 4 November 2019			,						
Existing termin	ials									
Malaysia	Pengerang Independent Terminals (PITSB)	44.1%	Oil products	430,000	-					
Brazil	Alemoa	100%	Chemicals	106,000	-		•			
Singapore	Sebarok	69.5%	Oil products	67,000			•			
Mexico	Veracruz	100%	Oil products	110,000			-	•		
South Africa	Durban	70%	Oil products	130,000	—			•		
Indonesia	Jakarta	49%	Oil products	100,000				•		
Indonesia	Merak	95%	Chemicals	50,000		-		-		
Netherlands	Vlissingen	100%	LPG & Chemical gases	9,200		H		-		
Netherlands	Rotterdam - Botlek	100%	Chemicals	63,000		-		•		
Vietnam	Vopak Vietnam	100%	Chemicals	20,000					•	
Australia	Sydney	100%	Oil products	105,000			-		-	
United States	Deer Park	100%	Chemicals	33,000			-		-	
Belgium	Antwerp - Linkeroever	100%	Chemicals	50,000			—		-	
Mexico	Altamira	100%	Chemicals	40,000			-		-	
New terminals										
Panama	Panama Atlantic	100%	Oil products	360,000	-		0-00	-		
South Africa	Lesedi	70%	Oil products	100,000		-		•		
China	Qinzhou	51%	Industrial Terminal	290,000			-		-	



Global fuel oil network



Most of the fuel oil capacity conversions for IMO 2020 bunker fuels have been delivered and support revenues as from Q4 2019

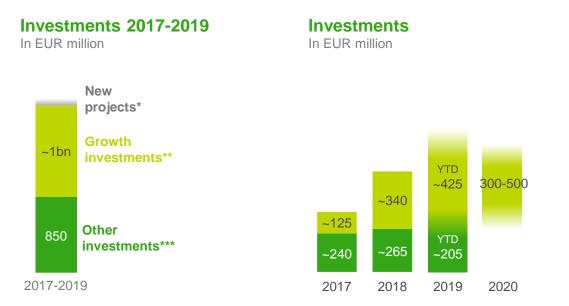


^{*} Fuel oil capacity excluding divested terminals and terminals held for sale

Investment phasing



Balanced approach for growth, sustaining, service improvement and IT investments



Investments

- Growth investments with clear return criteria based on future cash flow and risk profile
- Sustaining and service improvement investments influenced by (environmental) legislation and portfolio developments
- IT investments for rolling out digital systems and create value by digital opportunities

^{*} For illustration purposes only, new announcements might increase future growth investments

^{**} Growth capex at subsidiaries and equity injections for JV's and associates

^{***} Sustaining, service improvement and IT capex including investments in fuel oil network

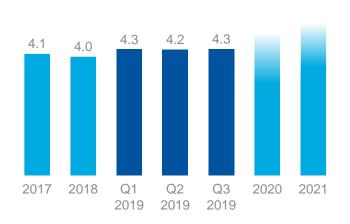
Maintain a return on capital



Expected ROCE between 10% and 15%

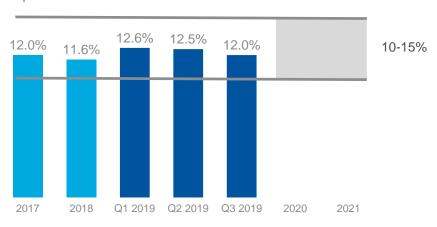
Average capital employed

In EUR billion*



Return on capital employed

In percent



- Disciplined capital for sustaining, service improvement and IT capex
- Value accretive growth opportunities

^{*}Average capital employed definition has been applied consistently for all periods presented and is not affected by the application of IFRS 16.

Priorities for cash



Balanced approach between allocating capital to growth opportunities, an efficient and robust capital structure and distributions to shareholders

Debt servicing

EUR 2.1 billion, remaining average maturity ~6 years, average interest 3.5%

Growth opportunities

Value accretive growth

Shareholder dividend

Annual stable to rising cash dividend in balance with a management view on a payout ratio range of 25-75% of the net profit

Capital optimization

Efficient and robust capital structure

Capital structure

Financial flexibility to support growth



Ordinary shares



Listed on Euronext Market capitalization: EUR ~6.0 billion (at end Q3 2019)

Private placement program



EUR 1.5 billion equivalent Mainly USD and also JPY, GBP, CAD & EUR

Syndicated Revolving Credit Facility



EUR 1.0 billion 15 participating banks duration until June 2023

Financial flexibility

Equity and net liabilities

60%

2015

64%

2014



The solid operational cash flow generation, strong balance sheet and sufficient financial flexibility, provides an excellent platform to continue our capital disciplined growth journey

51%

HY1

2019

(pro forma)

48%

2018

In percent Net liabilities 49% 52%

51%

2016

Senior net debt* : EBITDA ratio

 Maximum ratio under other private placements programs and syndicated revolving credit facility



^{*}For certain joint ventures, limited guarantees are provided, affecting the Senior net debt

47%

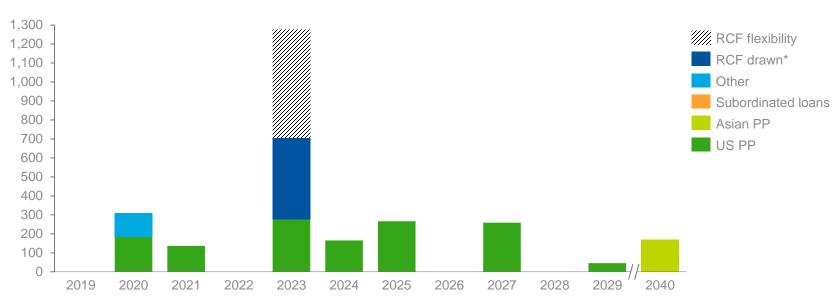
2017

Debt repayment schedule



Debt repayment schedule

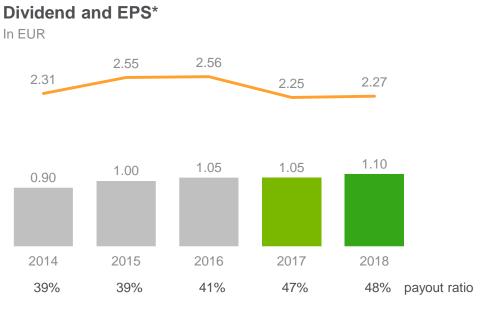




Increase in dividend to EUR 1.10 per share



Continued rising cash dividends



Dividend policy:

Annual stable to rising cash dividend in balance with a management view on a payout ratio of 25-75% of net profit and subject to market circumstances

- EPS

^{*}Excluding exceptional items; attributable to holders of ordinary shares

IFRS 16 Leases



IFRS 16 Leases

- No economic impact on the business and how we manage it, accounting change only
- Sizeable portfolio of long-term land leases (explains more than 90% of the lease liability)
- Modified retrospective method
- Pro forma -excluding IFRS 16- figures presented for comparison purposes

Impact Vopak

Key figures*	In EUR million			
EBITDA	40 – 50			
Net profit	0 - (10)			
IFRS 16 Lease liabilities	~675			
Return on Capital Employed (ROCE)	reported on consistent basis			
Net debt to EBITDA ratio	'Frozen GAAP'			
Cash Flows*				
Cash flows from operating activities	45 – 55			
Cash flows from financing activities	(45) – (55)			
Total cash flows	No impact			

^{*} Impact is based on the lease contract portfolio, foreign currency rates and discount rates per the end of 2019, Actual financial impact may change due to sensitivities, new projects, acquisitions and divestments



Q3 2019 Roadshow Presentation

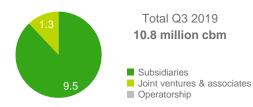
Appendix



Europe & Africa developments







Occupancy rate* In percent



Revenues*

In EUR million



16 Terminals (4 countries)



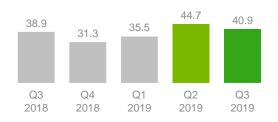
EBITDA**

In EUR million



EBIT**

In EUR million



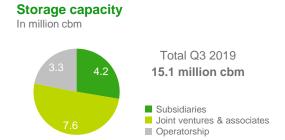
^{*} Subsidiaries only

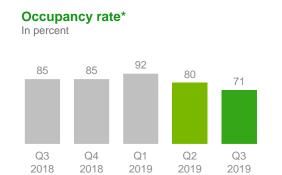
^{**} Pro forma EBIT(DA) - including net result from joint ventures and associates and excluding exceptional items

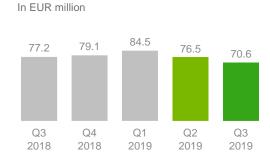
Asia & Middle East developments

EBITDA**

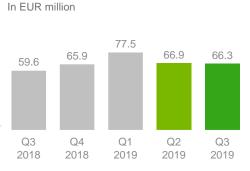












EBIT** In EUR million

Revenues*

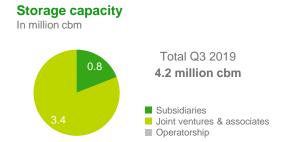


^{*} Subsidiaries only

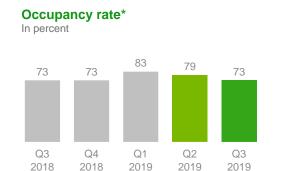
^{**} Pro forma EBIT(DA) - including net result from joint ventures and associates and excluding exceptional items

China & North Asia developments

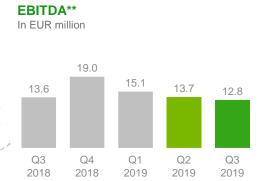




9 Terminals (3 countries)









Revenues* In EUR million

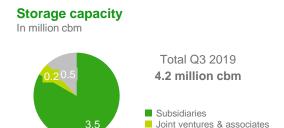


^{*} Subsidiaries only

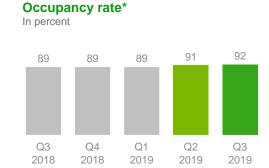
^{**} Pro forma EBIT(DA) - including net result from joint ventures and associates and excluding exceptional items

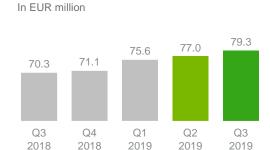
Americas developments



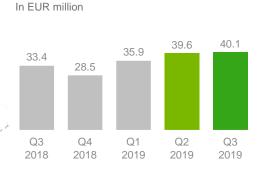


Operatorship





19 Terminals (6 countries)



EBIT** In EUR million

Revenues*



EBITDA**

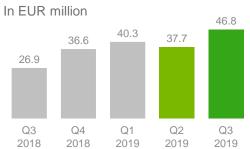
^{*} Subsidiaries only

^{**} Pro forma EBIT(DA) - including net result from joint ventures and associates and excluding exceptional items

JVs & associates developments



Net result JVs and associates*

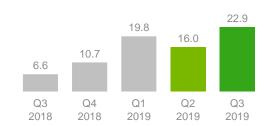


Europe & Africa* In FUR million



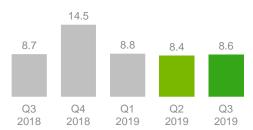
Asia & Middle East*

In EUR million



China & North Asia*

In EUR million

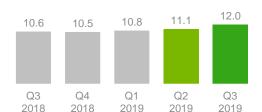


Americas*

In EUR million



LNG* In EUR million



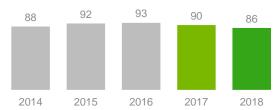
^{*} Excluding exceptional items

Key developments



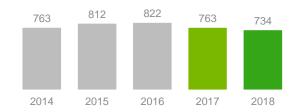
Occupancy rate*

In percent



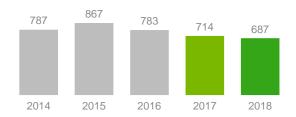
EBITDA development**

In EUR million



Cash flow from operating activities (gross)

In EUR million



Dividend

In EUR per ordinary share

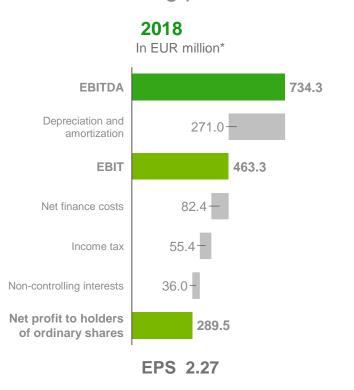


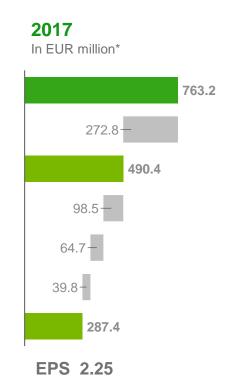
^{*}Subsidiaries only / **Excluding exceptional items; including net result of joint ventures

EBITDA to **Net profit** overview



Increase in Earning per Share





^{*}Excluding exceptional items including net result from joint ventures and associates