

FULL YEARVopak2015 RESULTS

ROYAL VOPAK ANALYST PRESENTATION – FEBRUARY 26, 2016



FORWARD-LOOKING STATEMENTS

This presentation contains 'forward-looking statements', based on currently available plans and forecasts. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future, and Vopak cannot guarantee the accuracy and completeness of forward-looking statements.

These risks and uncertainties include, but are not limited to, factors affecting the realization of ambitions and financial expectations, developments regarding the potential capital raising, exceptional income and expense items, operational developments and trading conditions, economic, political and foreign exchange developments and changes to IFRS reporting rules.

Vopak's outlook does not represent a forecast or any expectation of future results or financial performance.

Statements of a forward-looking nature issued by the company must always be assessed in the context of the events, risks and uncertainties of the markets and environments in which Vopak operates. These factors could lead to actual results being materially different from those expected, and Vopak does not undertake to publicly update or revise any of these forward-looking statements.





ROYAL VOPAK ANALYST PRESENTATION – FEBRUARY 26, 2016



KEY TOPICS

- □ 400 YEARS OF HISTORY
- □ SUSTAINABILITY AT THE CORE
- **BUSINESS** ENVIRONMENT
- □ STRATEGY EXECUTION
- D PERFORMANCE 2015
- **OUTLOOK** 2016



In the future, as in the past 400 years, we continue to adapt to new realities, aim to maintain our relevance in society and aspire to be recognized as reliable by our stakeholders. 400 years of history

tainability the core

Business environment Strategy execution erformance 2015 Outloo



VOPAK'S AMBITION

OPERATING A GLOBAL NETWORK OF TERMINALS





400 years of history

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Business environment

execution

erformance 2015

Outloo 2016



SUSTAINABILITY AT THE CORE

STAYING HEALTHY AND FIT FOR THE FUTURE

Health and safety	Environmental care	Responsible partner	Excellent people
			Ň
Provide a healthy and safe workplace for our employees and contractors	Be energy and water efficient and reduce emissions and waste	Be a responsible partner for our stakeholders	Have the best people and create an agile and solution driven culture

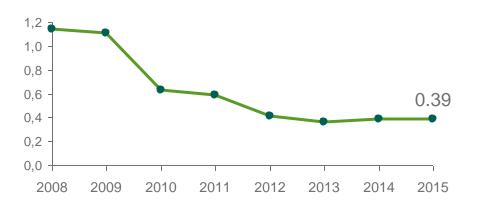




COMMITMENT TO SAFETY

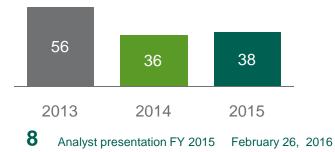
Total injury rate (TIR)

Total injuries per 200,000 hours worked by own employees and contractors



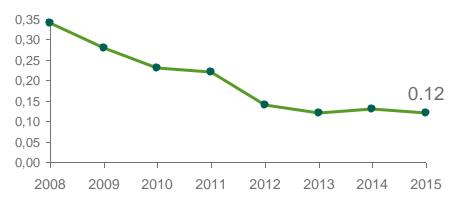
Process incidents

API RP 754 Tier 1 and Tier 2 incidents



Lost time injury rate (LTIR)

Total injuries leading to lost time per 200,000 hours worked by own employees and contractors



Process safety events rate (PSER)

Tier 1 and Tier 2 incidents per 200,000 hours worked by own employees and contractors (excluding greenfield projects)





400 years

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Strategy

Performance 2015

Outlc 201



TOPICS INFLUENCING 2015

OPERATING IN A COMPLEX ENVIRONMENT





400 years of history

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Business environment

execution

erformance 2015

Vopak

DEVELOPMENTS PER PRODUCT GROUP OVERALL SOLID DEMAND FOR STORAGE



Oil products

- Lower oil price environment
- Oversupply refined products and contango mainly in the crude oil market



LNG

- Increase in LNG supply
- More short-term and spot trading
- Increased destination and volume flexibility



Chemicals and gases

High integration and lower feedstock costs have narrowed the competitive gap between regions



Vegoils and biofuels

- Demand for vegoils supported by macroeconomics
- Limited discretionary blending of biofuels as a result of lower oil price environment



400 years

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Performance 2015

Outloo 2016



MARKET DYNAMICS

GLOBAL IMBALANCES CONTINUE TO DEVELOP



- Favorable trading dynamics supporting oil storage
- Oversupply in NWE, high Russian exports and reduced bunker demand result in increased fuel oil volumes to Asia
- Steady demand in the chemicals and gases market



- Strong demand for road fuels and stable bunker fuel markets supporting refineries
- Healthy demand from chemical end-markets such as packaging, automotive and coatings



- Uncertainty China impacts hubs (Singapore and Pengerang)
- Oversupply of refined products needs storage
- Slower growth in the end-markets such as Indonesia, India and Vietnam



- Oil producing countries impacted by the lower oil price environment
- In Latin America, exchange rate deteriorating putting pressure on import volumes



	Strategy		
	execution		

EXECUTION OF THE STRATEGY

HIGHLIGHTS OF 2015

Growth leadership



- Optimization of the terminal portfolio through the:
 - o divestment program;
 - commissioning of new terminals;
 - capacity expansions at existing terminals;
 - Storage agreement Sadara in Jubail.

Operational leadership



- Focus on safety and the prevention of incidents ('My Learning Operations')
- Upgrading the integrity of our assets and service offerings through a systematic capital expenditure approach ('ME2' - global maintenance management system)

Customer leadership



- Service improvement initiatives*:
 - modernized port information systems (Deer Park, Americas);
 - new rail (un)loading station (Vlaardingen, NL);
 - new pipeline connections to customers (Banyan, Asia and Laurenshaven, NL).



*Note: these are a few examples of the service improvement initiatives that materialized in 2015

400 years

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Business

Strategy

Performance 2015

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BUSINESS HIGHLIGHTS

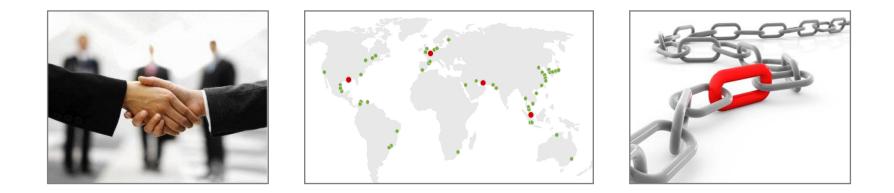
SOLID FINANCIAL RESULTS ALIGNED WITH OUTLOOK



* Terminal network is defined as the total available storage capacity (jointly) operated by the Group at the end of the reporting period, being storage capacity for subsidiaries, joint ventures, associates (with the exception of Maasvlakte Olie Terminal in The Netherlands which is based on the attributable capacity, being 1,085,786 cbm), and other (equity) interests, and including currently out of service capacity due to maintenance and inspection programs"; ** Subsidiaries only; *** EBITDA (Earnings Before Interest, Tax, Depreciation and Amortization) excluding exceptional items and including net result of joint ventures and associates. **** Cash flows from operating activities (gross)



			Outlook 2016	
OOK 20	16			Vopak



We expect 2016 occupancy rates of our global terminal network to exceed 90%, supported by:

- our diversified portfolio both geographically and in different product groups (oil, chemicals and gas)
- healthy contract coverage
- strong supply chain positions

This provides a solid basis for 2016 whilst taking into account the reduced contribution of divested terminals.





ROYAL VOPAK ANALYST PRESENTATION – FEBRUARY 26, 2016



KEY TOPICS

- □ LONG-TERM VALUE CREATION
- □ KEY DEMAND DRIVERS
- BUSINESS DEVELOPMENTS
- □ CAPITAL MANAGEMENT
- □ FINANCIAL RESULTS 2015
- □ **PRIORITIES** FOR 2016



Long-term value creation

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developments

Financial Isults 2015 Priorities for 2016



LONG-TERM VALUE CREATION

KEY ELEMENTS SUPPORTING OUR BUSINESS MODEL



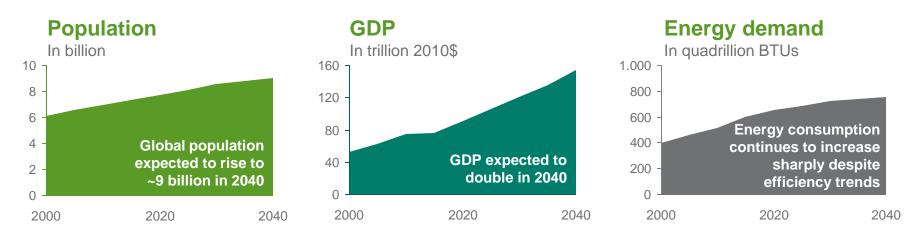
Focus on operational **cash flow** generation





MEGA TRENDS

WORLD ENERGY DEMAND CONTINUES TO INCREASE





Note: figures and growth scenarios based on research by various institutions such as the World Bank, IMF and IEA



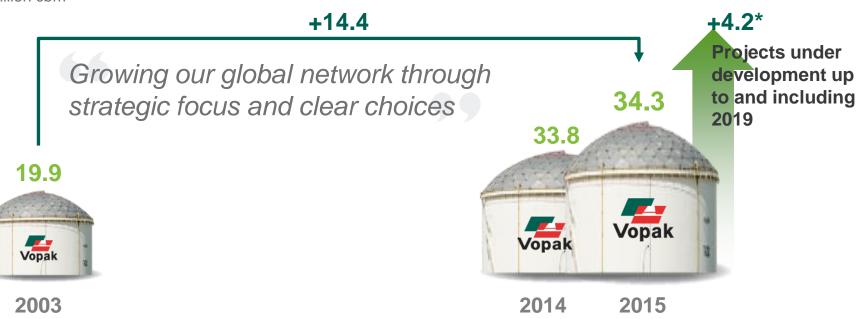


STORAGE CAPACITY DEVELOPMENTS

FOCUS ON SELECTIVE DISCIPLINED GROWTH

Storage capacity

In million cbm



*Including the announced projects under development estimated to be commissioned up to and including 2019, however excluding the announced divestment of the UK assets (to be completed in Q1 2016) and the other to be realized divestments as stipulated in the business review July 2014



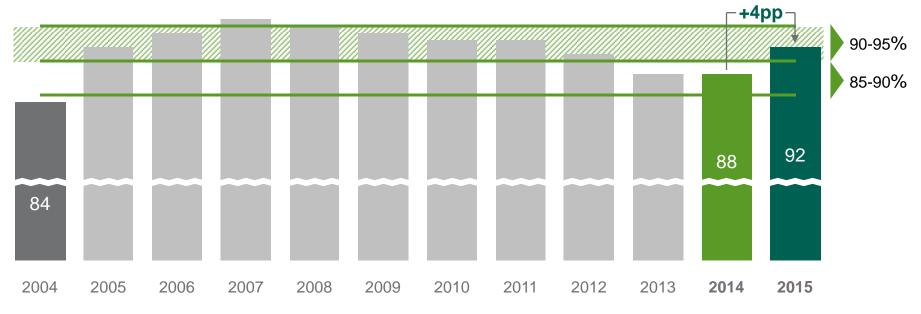
	Business		
	developments		

ENDURING DEMAND FOR STORAGE

CONTINUE OPERATING AT HEALTHY OCCUPANCY RATES

Occupancy rate

In percent

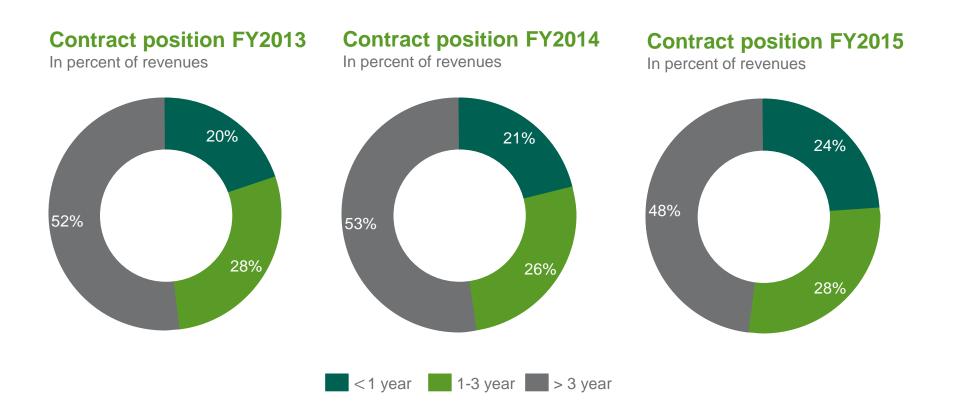


Note: Subsidiaries only



	Business		
	developments		

SOUND CONTRACT DURATIONS





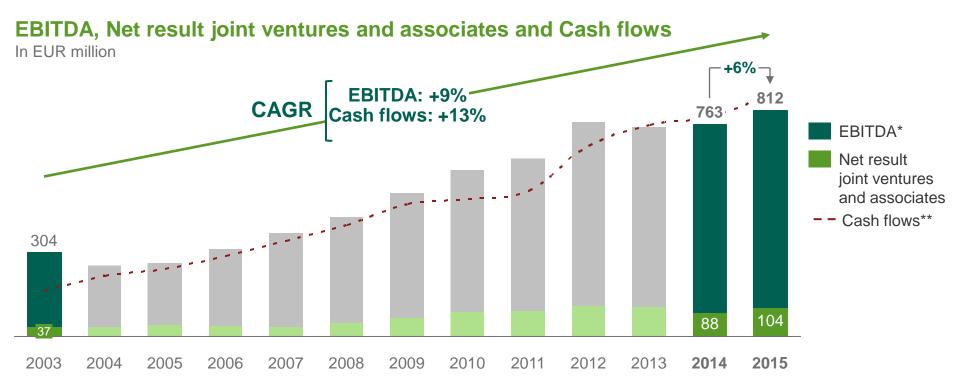
Vopak

Note: Based on original contract duration; Subsidiaries only



ROBUST BUSINESS MODEL

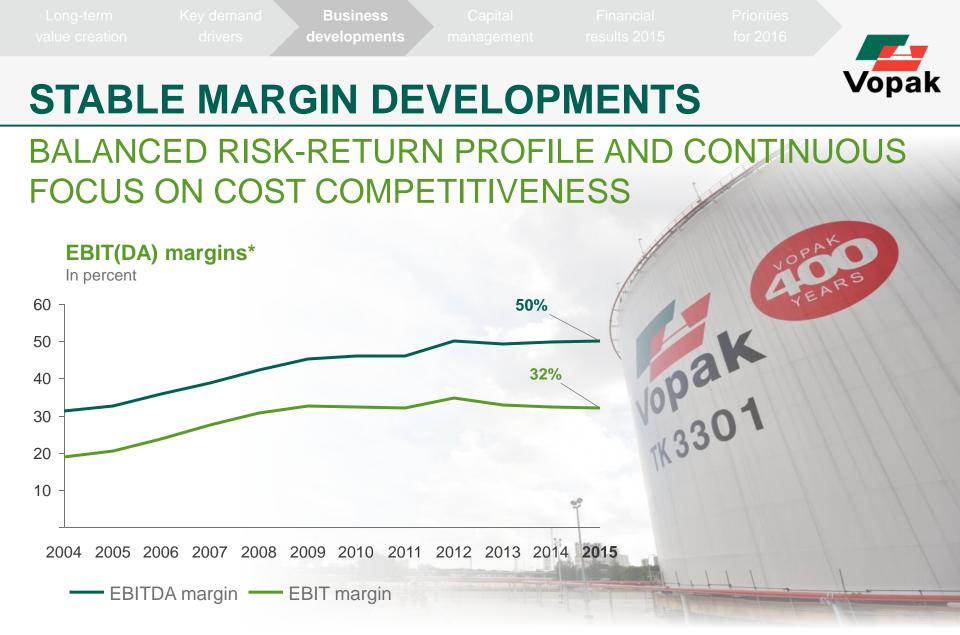
SOUND CONTRACTS, EFFECTIVE SUPPLY CHAIN POSITIONING AND STRONG CASH FLOW FOCUS



Note: the 2003 figures are based on Dutch GAAP

*Group operating profit before depreciation and amortization (EBITDA) –excluding exceptional items– and excluding net result joint ventures and associates; **Cash flows from operating activities (gross). The cash outflow from dividends paid to non-controlling interests is included as a cash flow from financing activities as per 2015 (2014: cash flows from operating activities). The comparative figures were accordingly adjusted.





*EBIT(DA) margins excluding exceptional items and excluding net result from joint ventures and associates





Note: the 2003 figures are based on Dutch GAAP. In addition, due to the retrospective application of the Revised IAS 19, Equity and Liabilities for 2012 have been restated. * Cash and cash equivalents are subtracted from Liabilities.



In EUR million

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Capital nanagement

Financial esults 2015 for 201



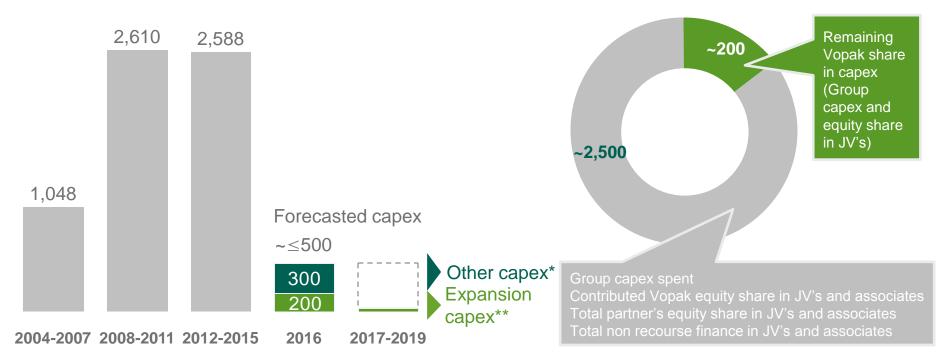
DISCIPLINED GROWTH

SELECTIVE CAPITAL ALLOCATION

Total investments 2004-2019

Expansion capex**

In EUR million; 100% = EUR 2,700 million



* Forecasted sustaining and improvement capex up to and including 2016

** Total approved expansion capex related to 4.2 million cbm under development is ~2,700 million in the years 2016 up to and including 2019.



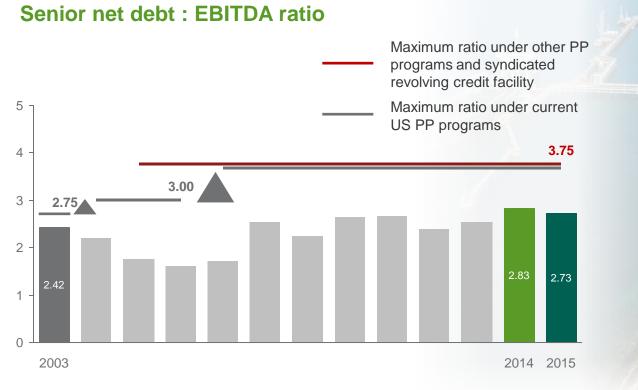
Long-term value creation Capital inagement

Financial esults 2015 Priorities for 2016



DISCIPLINED CAPITAL MANAGEMENT

MAINTAINING A SOLID FINANCIAL POSITION





Note: the 2003 figures are based on Dutch GAAP.

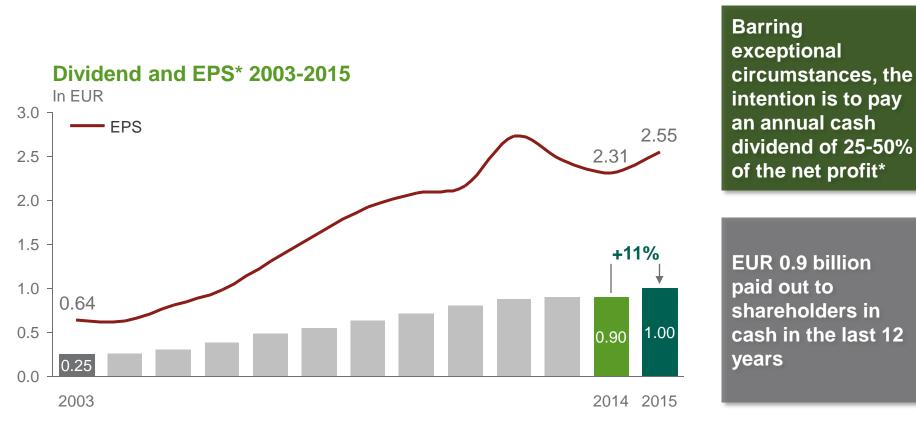
For certain projects in joint ventures, additional limited guarantees have been provided, affecting the Senior net debt : EBITDA;



	Capital		
	management		

STABLE DIVIDEND GROWTH

PROPOSED DIVIDEND INCREASED WITH 11% TO EUR 1.00 PER SHARE



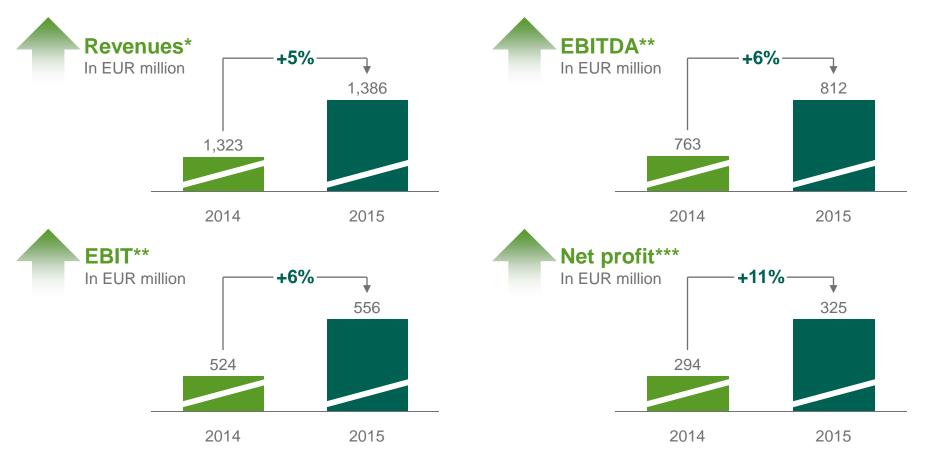
Note: the 2003 figures are based on Dutch GAAP. In addition, due to the retrospective application of the Revised IAS 19, Equity and Liabilities for 2012 have been restated. * Excluding exceptional items; attributable to holders of ordinary shares; and also adjusted for 1:2 share split effectuated 17 May 2010



		Financial	
		results 2015	

FY 2015 KEY FIGURES

SOLID RESULTS SUPPORTED BY HEALTHY OCCUPANCY RATES



*Revenue figures include subsidiaries only; **Excluding exceptional items; including net result from joint ventures and associates; ***Net profit attributable to holders of ordinary shares –excluding exceptional items-

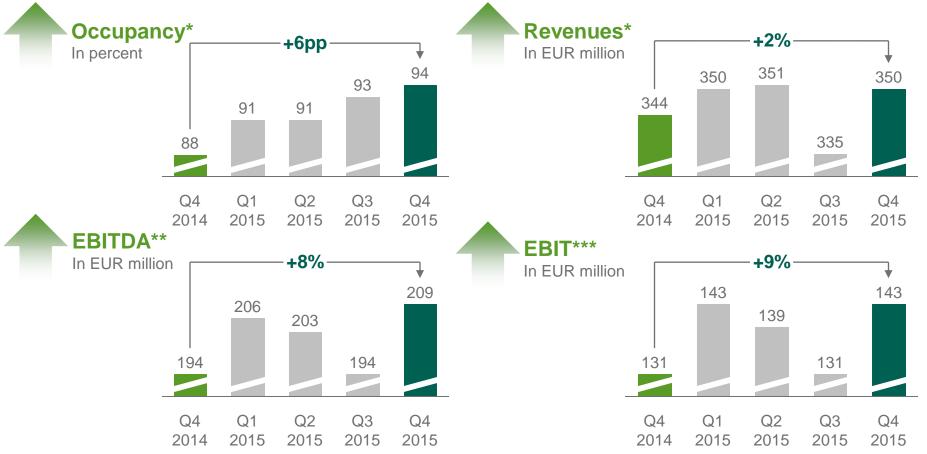


		Financial	
		results 2015	



Q4 2015 KEY FIGURES





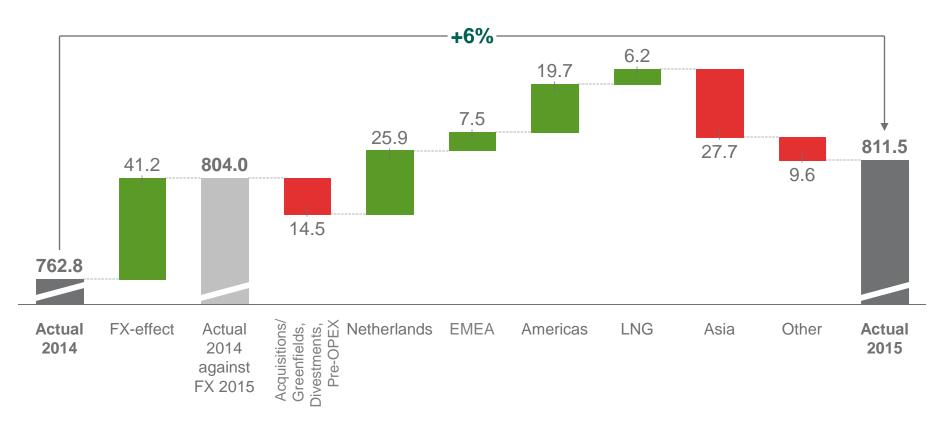
*Occupancy rates and revenue figures include subsidiaries only; **Excluding exceptional items; including net result from joint ventures and associates



		Financial	
		results 2015	

FY 2015 EBITDA ANALYSIS

WELL-DIVERSIFIED PORTFOLIO SUPPORTING EBITDA INCREASE



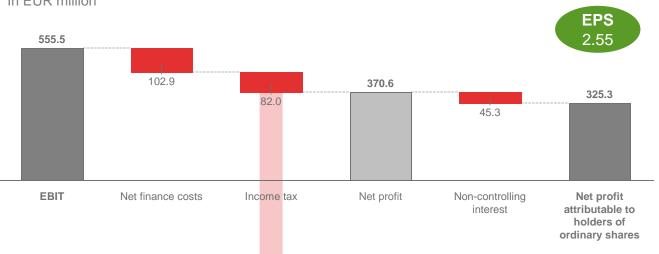
Note: EBITDA in EUR million, excluding exceptional items; including net result from joint ventures and associates.



		Financial	
		results 2015	

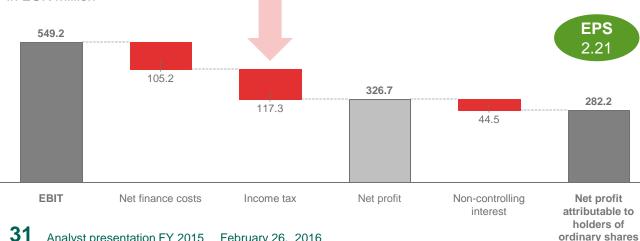
FY 2015 EXCEPTIONAL TAX ITEMS

Consolidated statement of income -excluding exceptional items-In EUR million



Mainly impact tax charge relating to the divestment of the US terminals

Consolidated statement of income -including exceptional items-In EUR million



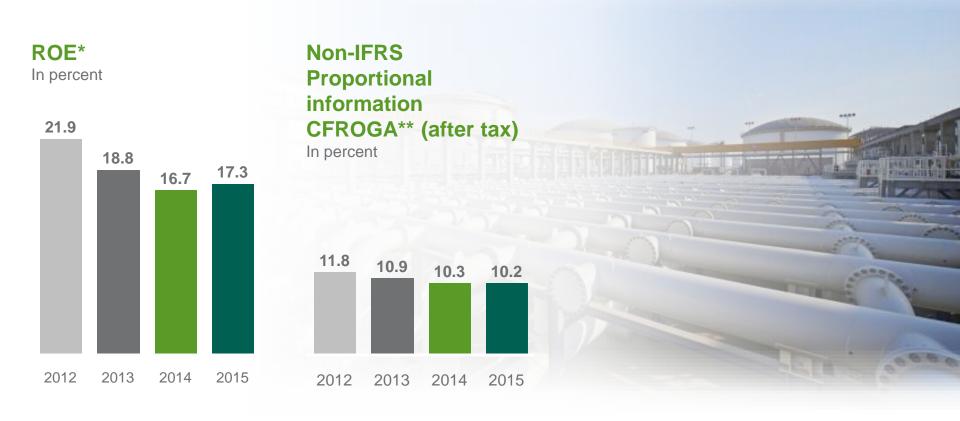
Note: the exceptional items comprise of several gains and losses. For a detailed overview of all exceptional items, we refer to note 2.2 of the Consolidated Financial Statements in the Annual Report 2015.



value creation drivers developments management results 2015 for 2016			Financial	
			results 2015	

FY2015 RETURN INDICATORS

FOCUS ON FREE CASH FLOW AND CAPITAL EFFICIENCY

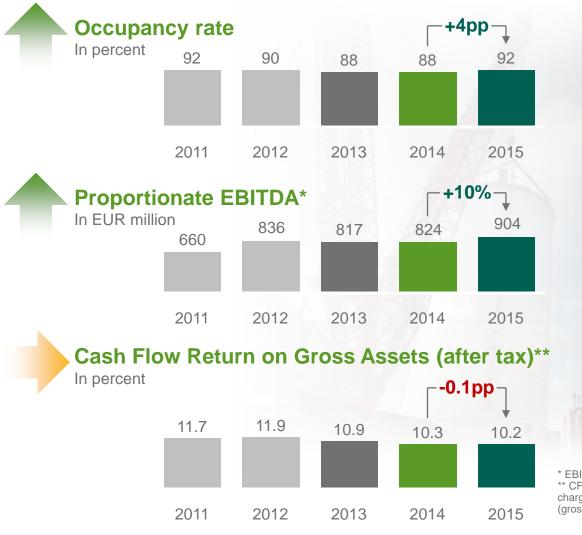


* Return on equity is defined as the net profit excluding exceptionals as a percentage of the equity excluding financing preference shares and non-controlling interest ** CFROGA is defined as EBITDA minus the statutory income tax charge on EBIT divided by the average historical investment (gross assets)





FY 2015 NON-IFRS PROPORTIONAL INFORMATION Vopak



* EBITDA in EUR million excluding exceptional items ** CFROGA is defined as EBITDA minus the statutory income tax charge on EBIT divided by the average historical investment (gross assets)



Long-term

y demand drivers

Business developments

nanadement

Financial esults 2015 Priorities for 2016



PRIORITIES FOR 2016

EXECUTION OF THE BUSINESS REVIEW

VOPAK SETS STRATEGIC PRIORITIES AND PROVIDES FINANCIAL UPDATE

02 July 2014

Vopak publishes today the outcome of the business review announced at the Capital Markets Day held in December 2013 and referred to in the Q1 2014 Trading Update. The business review focused on the status and timing of all projects under consideration, the further alignment of Vopak's global network, and areas to increase efficiency.

- Vopak will maintain its strategic orientation based on growth leadership, operational excellence and customer leadership. Vopak has updated its portfolio criteria for existing terminals and new projects and will enhance its capital and organizational efficiency.
- Vopak will sharpen its focus on increasing free cash flow generation throughout the company and on improving its capital efficiency, supporting cash flow return and EPS objectives;
- Vopak will initiate a divestment program of around 15 primarily smaller terminals, currently contributing around 4% to its overall EBITDA;
- Vopak aims to reduce its sustaining and improvement capex program from the earlier indicated maximum EUR 800 million to approximately EUR 700 million until 2016;
- Vopak expects to structurally reduce its current cost base with approximately EUR 30 million from 2016
- through productivity and organizational efficiency enhancements;
- Vopak expects, on the basis of current market insights, to realize an EBITDA –excluding exceptional items- exceeding the 2012 results of EUR 768 million latest in 2016

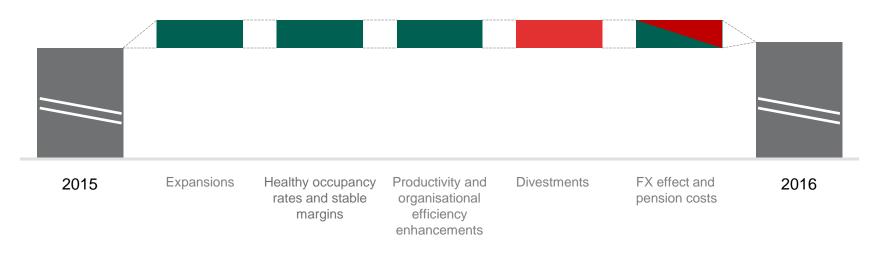


		Priorities	
		for 2016	



OUTLOOK 2016

FULLY ALIGNED WITH THE STRATEGIC PRIORITIES



We expect 2016 occupancy rates of our global terminal network to exceed 90%, supported by:

- our diversified portfolio both geographically and in different product groups (oil, chemicals and gas)
- healthy contract coverage
- strong supply chain positions

This provides a solid basis for 2016 whilst taking into account the reduced contribution of divested terminals.



Long-term value creation Key demand drivers

developments_

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Financial sults 2015 Priorities for 2016



QUARTERLY UPDATES

THE FIRST AND THIRD QUARTER 'TRADING UPDATES' WILL BE REPLACED BY 'INTERIM UPDATES'

- The interim updates will be focused on the main events and developments for the period aligned with the long-term value creation strategy of the company
- The half-year and full-year financial press releases will remain unchanged compared to prior year





ROYAL VOPAK ANALYST PRESENTATION – FEBRUARY 26, 2016



For more information please contact:

Media contact: Liesbeth Lans, Manager External Communications Telephone: +31 (0)10 400 2777, e-mail: global.communication@vopak.com

Investor Relations contact: Chiel Rietvelt, Head of Investor Relations Telephone: +31 (0)10 400 2776, e-mail: investor.relations@vopak.com

Royal Vopak Westerlaan 10 3016 CK Rotterdam The Netherlands www.vopak.com

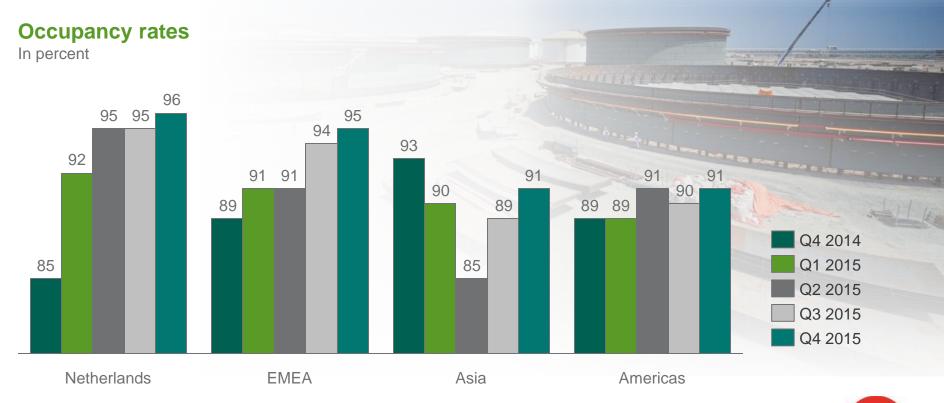


ROYAL VOPAK ANALYST PRESENTATION – FEBRUARY 26, 2016

TANE

OCCUPANCY RATE DEVELOPMENTS PER DIVISION

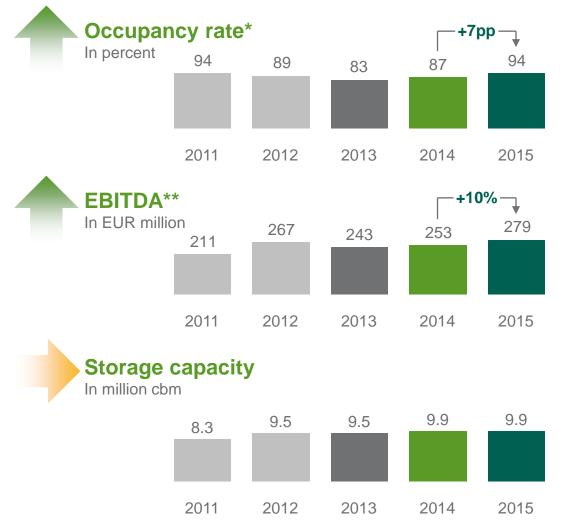
STEADY PERFORMANCE IN THE NETHERLANDS, EMEA AND AMERICAS IN 2015, PICK UP ASIA IN H2 2015



Note: occupancy rates include subsidiaries only



FY 2015 NETHERLANDS DEVELOPMENT



* Subsidiaries only; **EBITDA including net result from joint ventures and associates; excluding exceptional items;



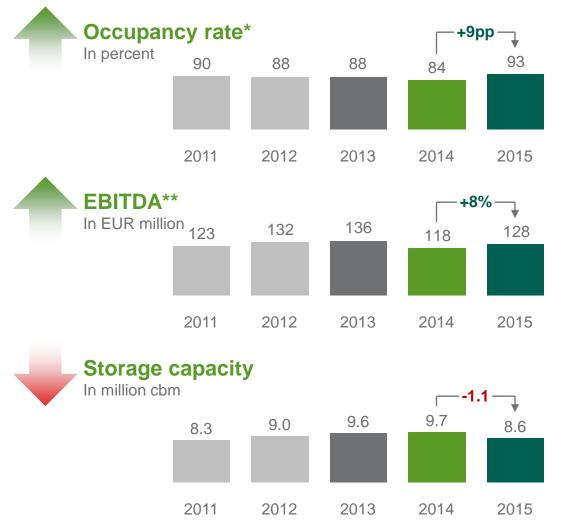
- Favorable trading dynamics supporting oil storage
- Oversupply in NWE, high Russian exports and reduced bunker demand result in increased fuel oil volumes to Asia
- Steady demand in the chemicals and gases market



Analyst presentation FY 2015 February 26, 2016



FY 2015 EMEA DEVELOPMENT



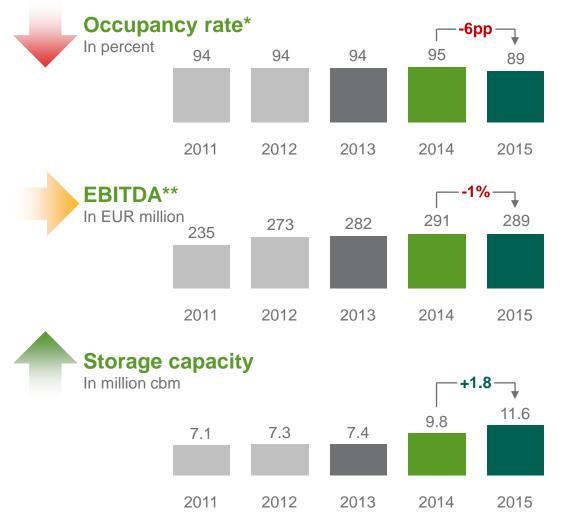
- Strong demand for road fuels and stable bunker fuel markets supporting refineries
- Healthy demand from chemical end-markets such as packaging, automotive and coatings



* Subsidiaries only; **EBITDA including net result from joint ventures and associates; excluding exceptional items;



FY 2015 ASIA DEVELOPMENT





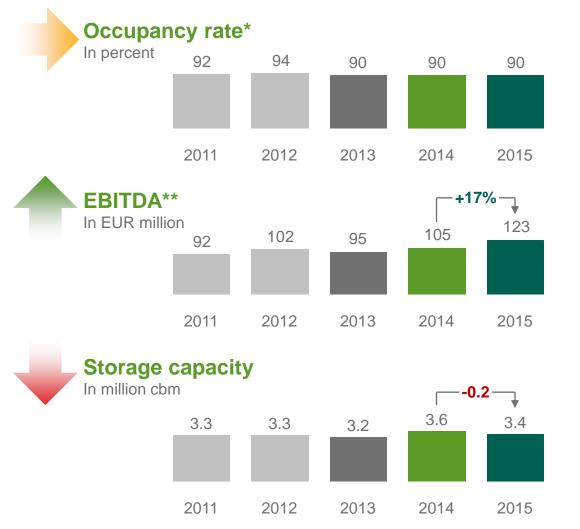
- Uncertainty China impacts hubs (Singapore and Pengerang)
- Oversupply of refined products needs storage
- Slower growth in the endmarkets such as Indonesia, India and Vietnam



* Subsidiaries only; **EBITDA including net result from joint ventures and associates; excluding exceptional items;



FY 2015 AMERICAS DEVELOPMENT



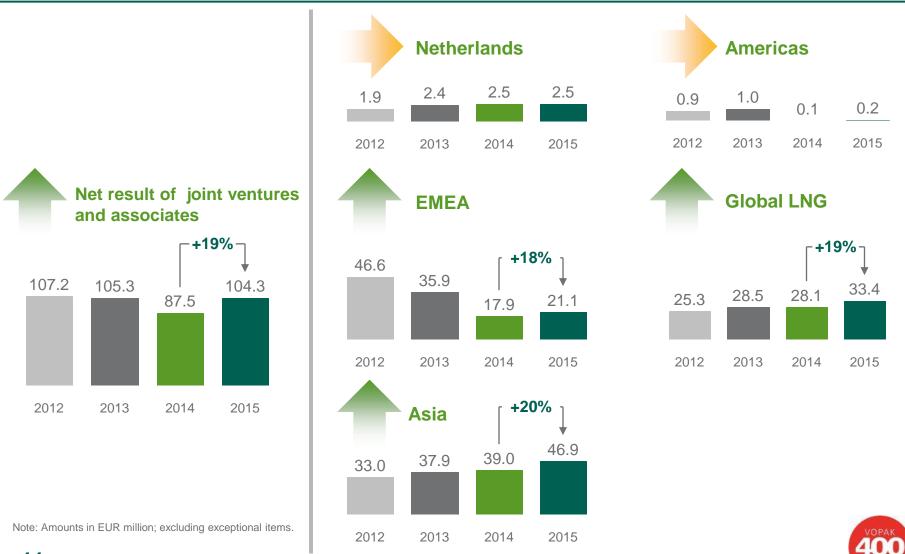
- Oil producing countries impacted by the lower oil price environment
- In Latin America, exchange rate deteriorating putting pressure on import volumes



* Subsidiaries only; **EBITDA including net result from joint ventures and associates; excluding exceptional items;



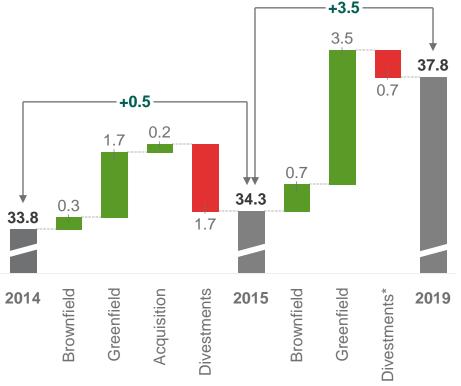
FY 2015 NET RESULT OF JOINT VENTURES AND ASSOCIATES





SELECTIVE GROWTH OPPORTUNITIES

STORAGE CAPACITY DEVELOPMENTS 2014-2019



Country	Terminal	Vopak's owner- ship	Products	Capacity (cbm)	2013	2014	2015	2016	2017	2018	20
Existing termi	inals										
Belgium	Antwerp (Eurotank)	100%	Chemicals	30,000		-		•			
Singapore	Banyan	55.6%	LPG	75,800	- H	_	_	•			
UAE	Fujairah	33.3%	Oil products	478,000	- F	_	_				
South Africa	Durban	70%	Oil products	60,200		- H-	_				
Brazil	Alemoa	100%	Chemicals	14,000			_	_	-		
New terminal	S										
Saudi Arabia	Jubail	25%	Chemicals	413,000			_	•	•		
Singapore	Banyan Cavern Storage Services	n.a.1	Oil products	990,000	H			_	•		
Malaysia	PT2SB (Pengerang)	29.7%	Chemicals/oil products/LPG	2,100,000							-
Divestments											
UK	UKTerminals	100%	Chemicals/ oil products	- 696,600				•			
UK	Thames Oilport	33.3%	Oil products	-				•			

Only acting as operator; Vopak Terminals Singapore (in which Vopak holds 69.5%) has a 45% interest in a joint service company

Note: 'storage capacity' is defined as the total available storage capacity (jointly) operated by the Group at the end of the reporting period, being storage capacity for subsidiaries, joint ventures, associates (with the exception of Maasvlakte Olie Terminal in The Netherlands, which is based on the attributable capacity, being 1,085,786 cbm), and other (equity) interests, and including currently out of service capacity due to maintenance and inspection programs.

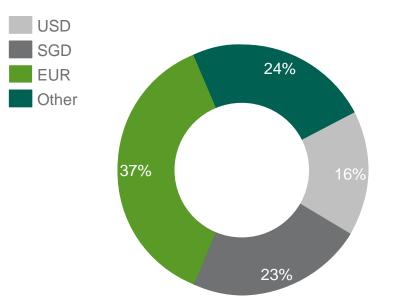
Note: in million cbm; *Announced divestment of the UK assets to be completed in Q1 2016



FX TRANSLATION EFFECTS

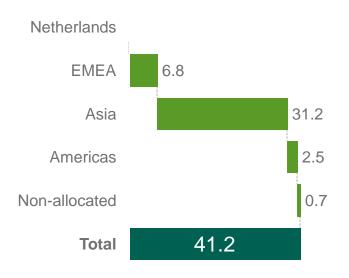


2015 EBITDA* transactional currencies In percent



FX translation-effect on 2015 EBITDA*

In EUR million





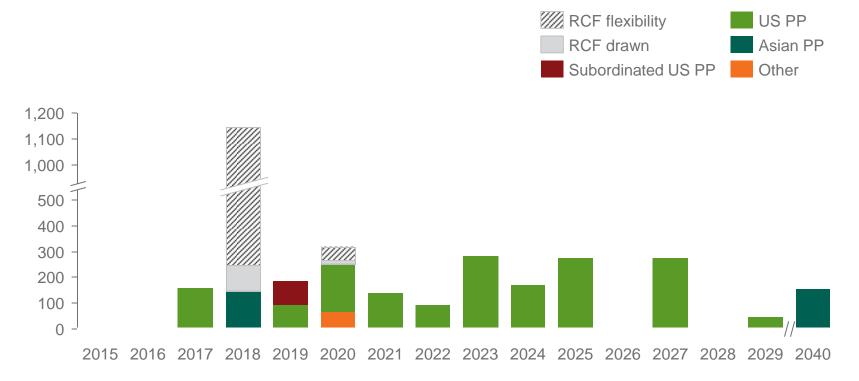
* Excluding exceptional items



DEBT REPAYMENT SCHEDULE

Debt repayment schedule

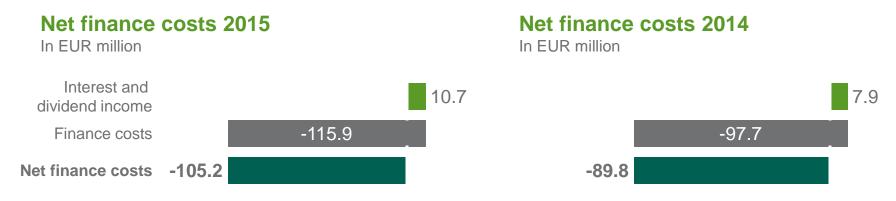
In EUR million





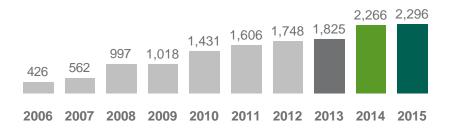
NET FINANCE COSTS





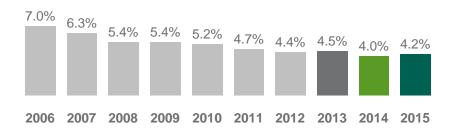
Net interest bearing debt

In EUR million



Average interest rate

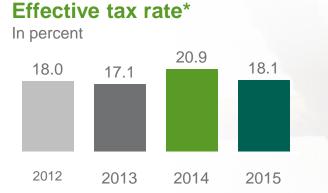
In percent





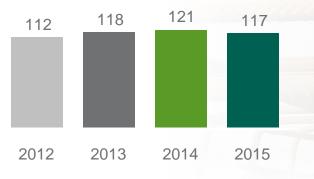


OTHER TOPICS



Funding level Dutch pension fund

In percent



* Excluding exceptional items



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